



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

August 8, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Sheep Wash Federal #12-25-9-18
2074' FNL and 492' FWL
SW NW Section 25, T9S - R18E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED

AUG 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: U-9803	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Sheep Wash Federal #12-25-9-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112	PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: North 570	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 598252 X 2074' FNL and 492' FWL AT PROPOSED PRODUCING ZONE: SW NW 4428576 Y -109. 848 149		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 25, T9S - R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25 miles southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 492'	16. NUMBER OF ACRES IN LEASE: 1400.01	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: SW NW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 150'	19. PROPOSED DEPTH: 12,940'	20. BOND DESCRIPTION: Bond No. UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4889' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,503'	585 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,940'	523 sx Hi-Lift, 11.5 ppg, 3.05 yield + 1318 sx 50-50 Poz, 14.1 ppg, 1.28 yield

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621**

AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher**

TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher*

DATE **August 8, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-38419**

Approved by the
Utah Division of
Oil, Gas and Mining

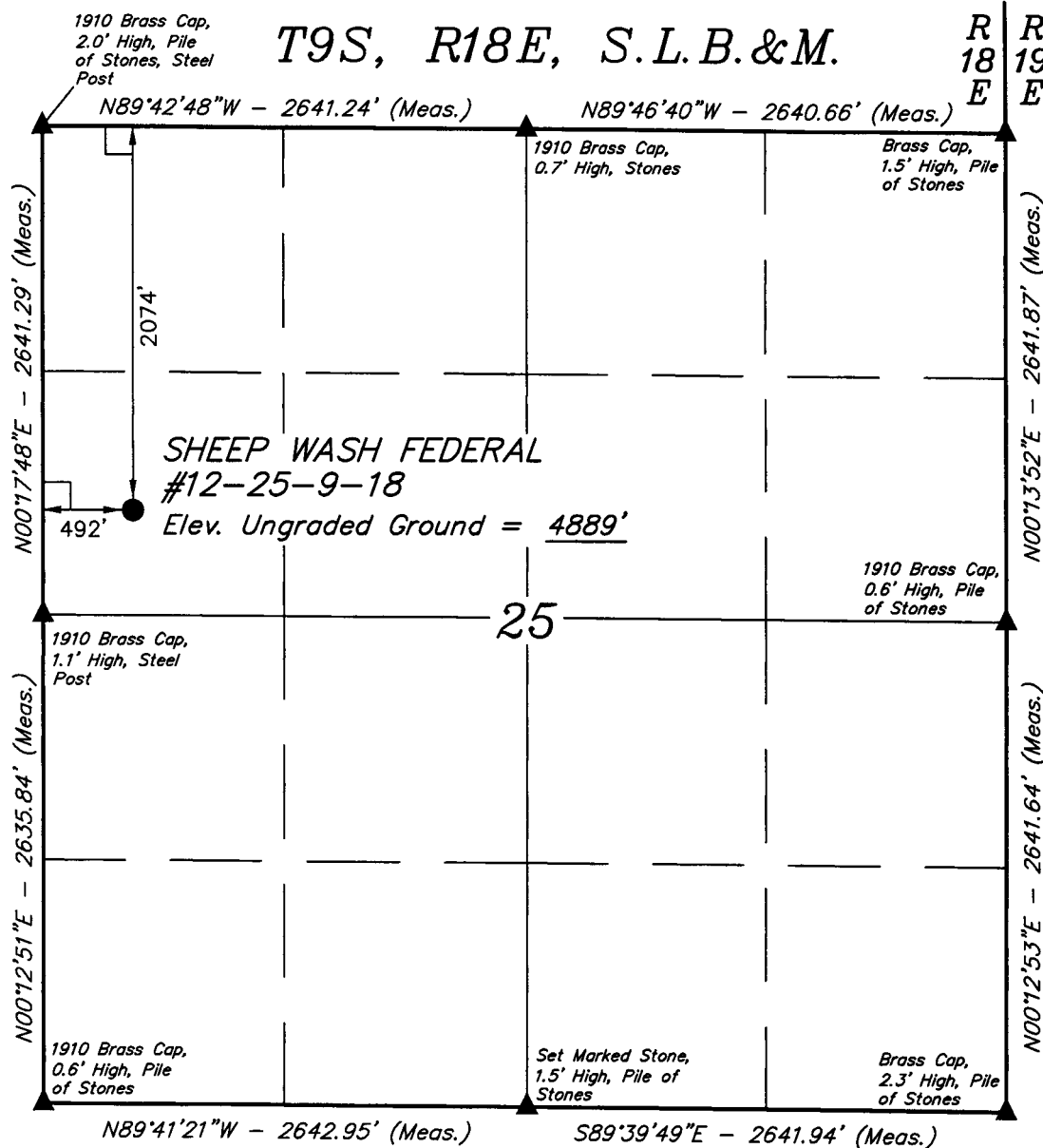
Date: **08-17-06**
(See instructions on Reverse Side)

By: *[Signature]*

RECEIVED

AUG 10 2006

DIV. OF OIL, GAS & MINING

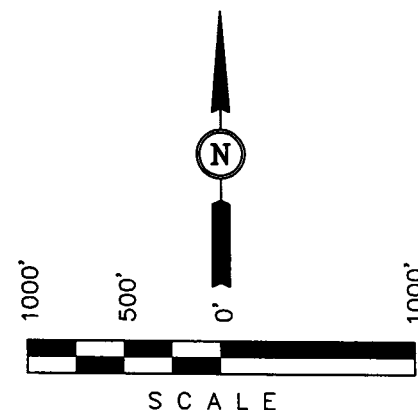


GASCO PRODUCTION COMPANY

Well location, SHEEP WASH FEDERAL #12-25-9-18, located as shown in the SW 1/4 NW 1/4 of Section 25, T9S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°00'12.46" (40.003461)
LONGITUDE = 109°50'58.85" (109.849681)
(AUTONOMOUS NAD 27)
LATITUDE = 40°00'12.59" (40.003497)
LONGITUDE = 109°50'56.33" (109.848981)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-05-06	DATE DRAWN: 01-11-06
PARTY B.H. J.T. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Sheep Wash Federal #12-25-918
2074' FNL and 492' FWL
SW NW Section 25, T9S-R18E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,330'	-430'
Mesaverde	9,190'	-4,290'
Castlegate	11,720'	-6,820'
Blackhawk	11,960'	-7,060'
Spring Canyon	12,640'	-7,740'
T.D.	12,940'	-8,040'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,500'-9,190'
Gas	Mesaverde	9,190'-11,720'
Gas	Blackhawk	11,960'-12,640'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	- - -	New
Surface	0-3,503'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,940'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

Conductor	Type and Amount
0' - 200'	200 sx Premium Type 5 @ 15.6 ppg, 1.18 cu ft/sk yield
Surface	Type and Amount
TOC @ Surface	Lead: 585 sx Hi-Lift @ 11 ppg, 3.91 cu ft/sk yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk yield
Production	Type and Amount
TOC @ 2,500'	Lead: 523 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk yield Tail: 1318 sx 50:50 Poz @ 14.1 ppg, 1.28 cu ft/sk yield

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 200'	Fresh Water	8.33	1	---	7
200' - 3,503'	Fresh Water	8.33	1	---	7-8
3,503' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.



- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to T.D.



- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7246 psi. The maximum bottom hole temperature will be 220 degrees Fahrenheit.
- b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.



- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

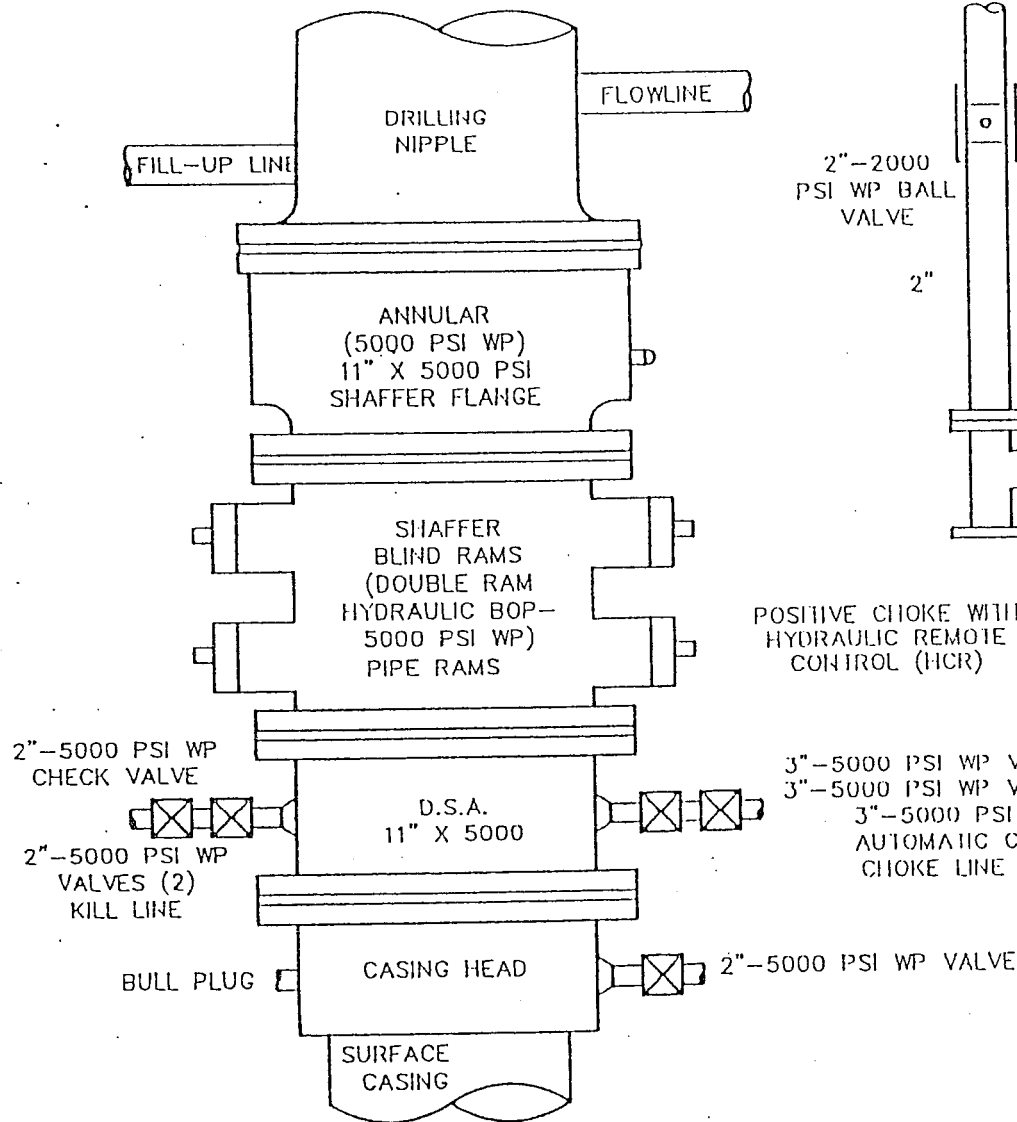


- I. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

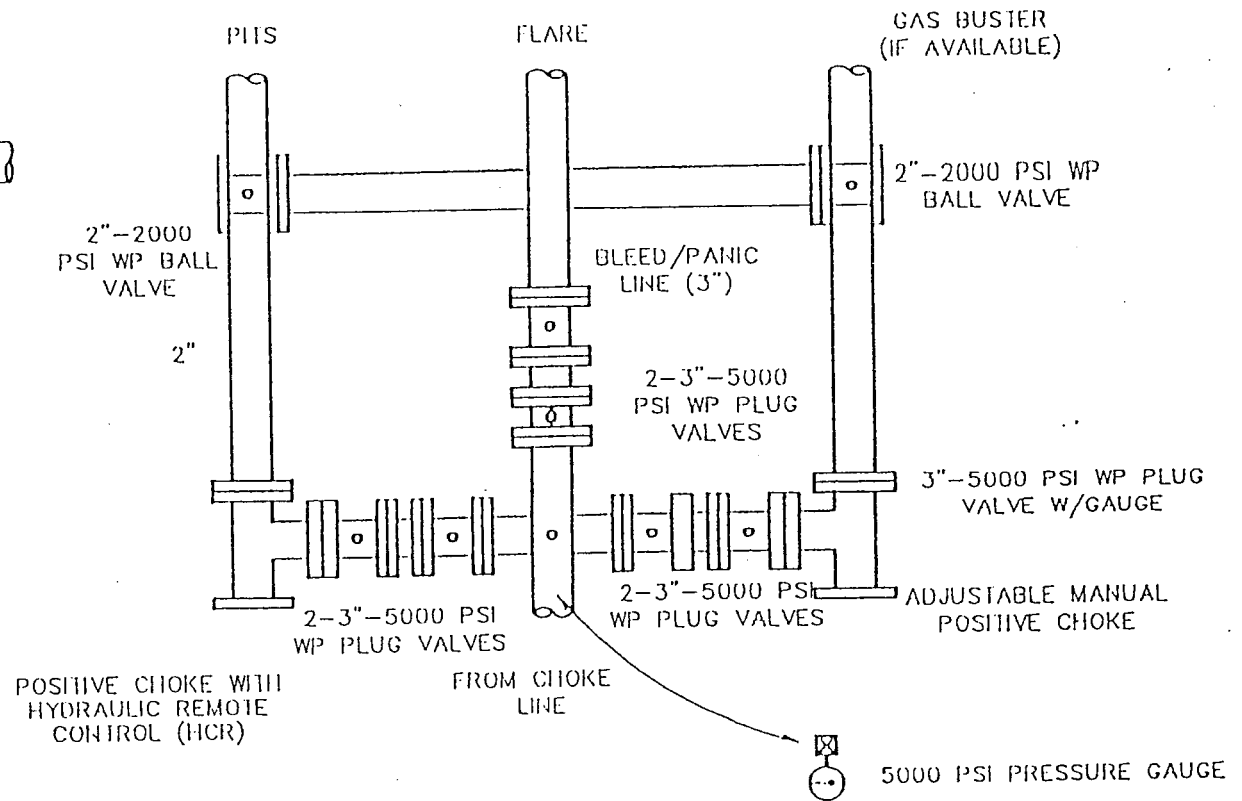
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHIOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -	forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing -	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests -	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Tuesday, March 14, 2006 at approximately 11:50 a.m. Weather conditions were clear and warm. In attendance at the onsite inspection were the following individuals:

Chris Carusona	Natural Resource Specialist	Bureau of Land Management
Charlie Sharp	Botanist	Bureau of Land Management
Brandon McDonald	Wildlife Biologist	Bureau of Land Management
Bekee McGown	T & E Biologist	U.S. Fish & Wildlife
Lisa Smith	Permitting Agent	Permitco Inc.
Randy Smith	Field Assistant	Permitco Inc.
Caleb Rounsaville	Production Superintendent	Gasco Production Company
Shawn Elworthy	Field Supervisor	Gasco Production Company
Shawn Hawk	Surveyor	Uintah Engineering and Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 25 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 4.8 miles until reaching a fork in the road. Turn right and proceed southeasterly 0.3 miles. Turn right and proceed westerly 0.5 miles. Turn right onto the proposed access for the #41-26-9-18 and proceed northerly 0.2 miles. Turn left onto the proposed access and proceed westerly 110 feet until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 110 feet of new construction will be necessary.
- b. The maximum grade of the new construction will be approximately 2%.
- c. No culverts will be necessary.
- d. The last 110 feet of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.



- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. All roads are covered under existing rights of ways.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - three
- d. Drilling wells - none
- e. Shut-in wells - one



- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - three
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.



- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the south side of the location.
- c. The flare pit will be located on the west side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the southwest corner of the location, at Corner 7 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the southeast as shown on the Location Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.



4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
 - i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.



- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Western Wheatgrass	6
Galletta	6
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original



contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey and paleontological report has been conducted by SWCA (August 2005). No significant cultural resources were found and clearance is recommended. A copy of this report is on file with the BLM.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are



correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #12-25-9-18
2074' FNL and 492' FWL
SW NW Section 25, T9S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. U-9803

SURFACE USE PLAN

Page 12

- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

April 5, 2006
Date:

Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Sheep Wash Federal #12-25-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be laid on surface because of the extremely rocky surface.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 4500 feet - see Map D.
12. The line will be laid on surface as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 3.1 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.



GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #12-25-9-18
LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R18E, S.L.B.&M.

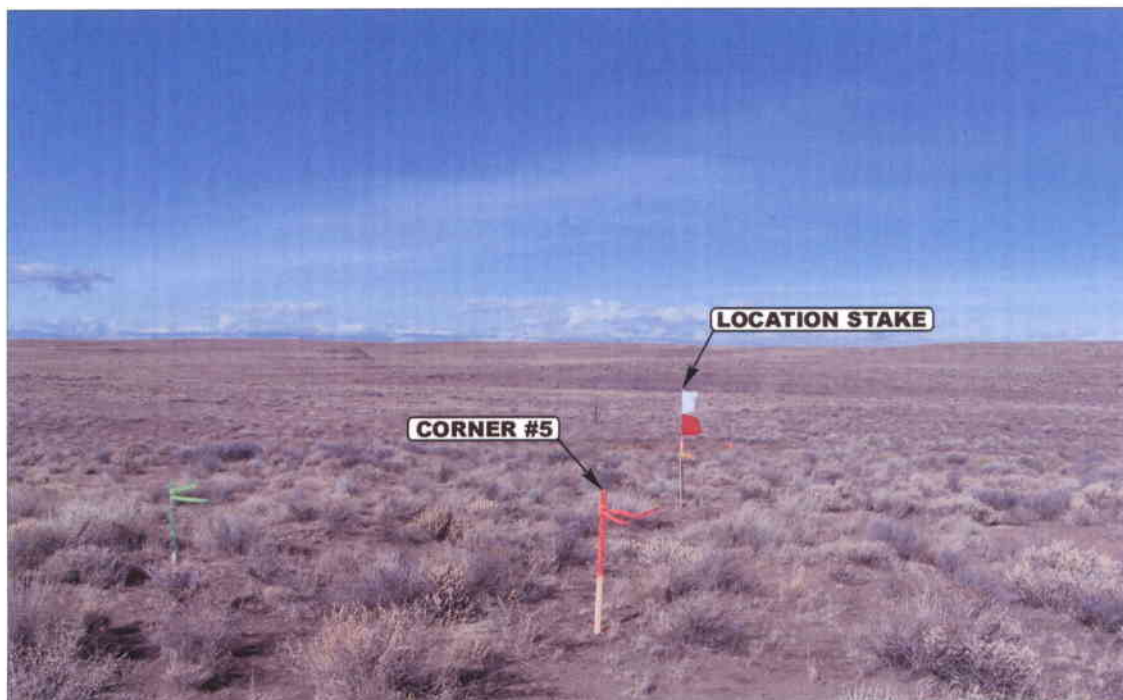


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

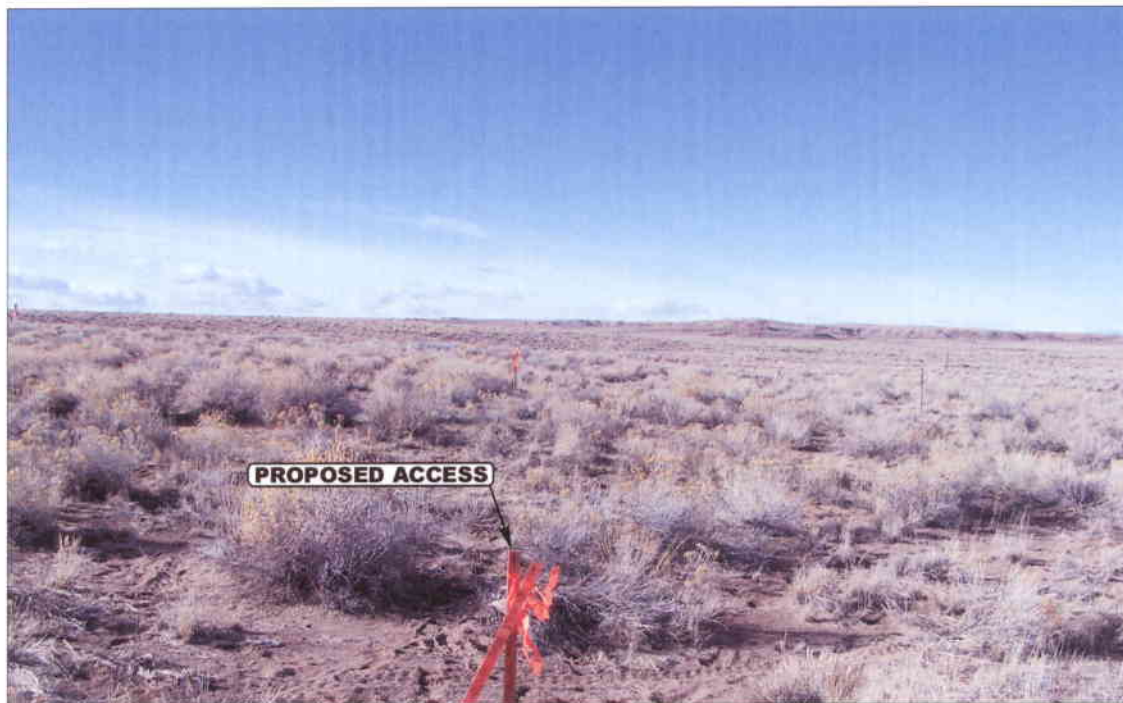


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

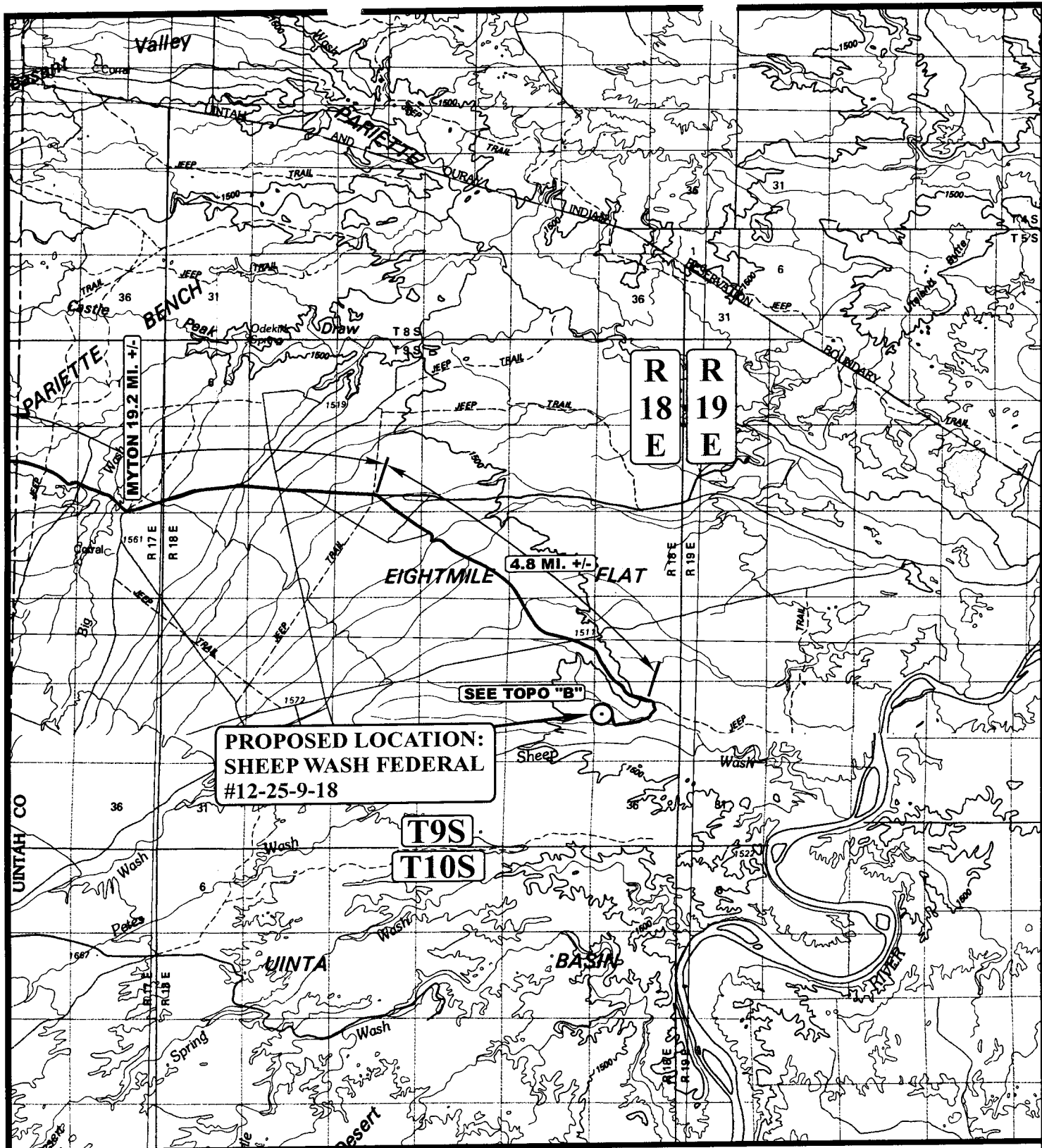
01 09 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: C.H.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #12-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
2074' FNL 492' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

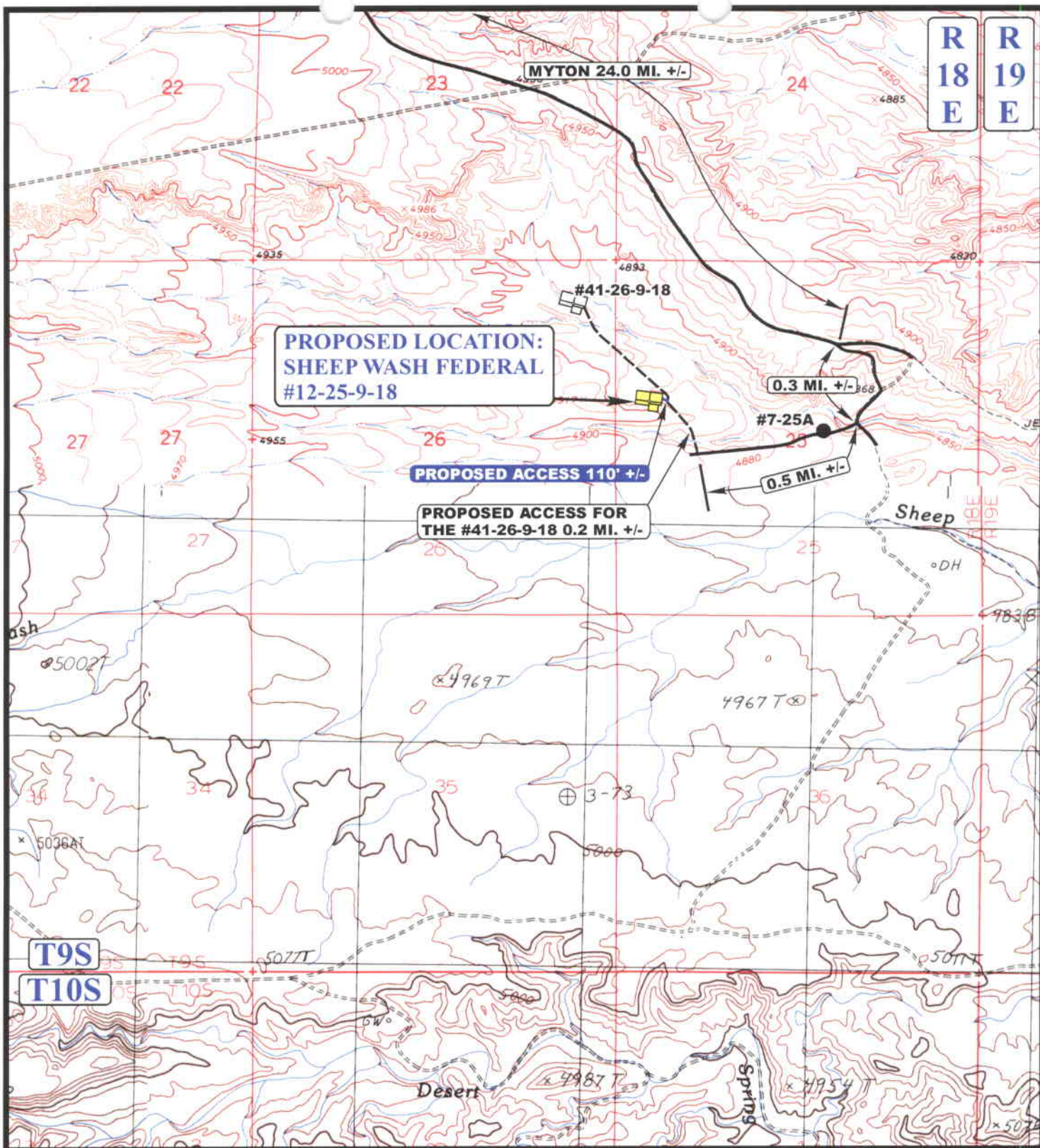


TOPOGRAPHIC
MAP

01 09 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00

A
TOPO



LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #12-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
2074' FNL 492' FWL



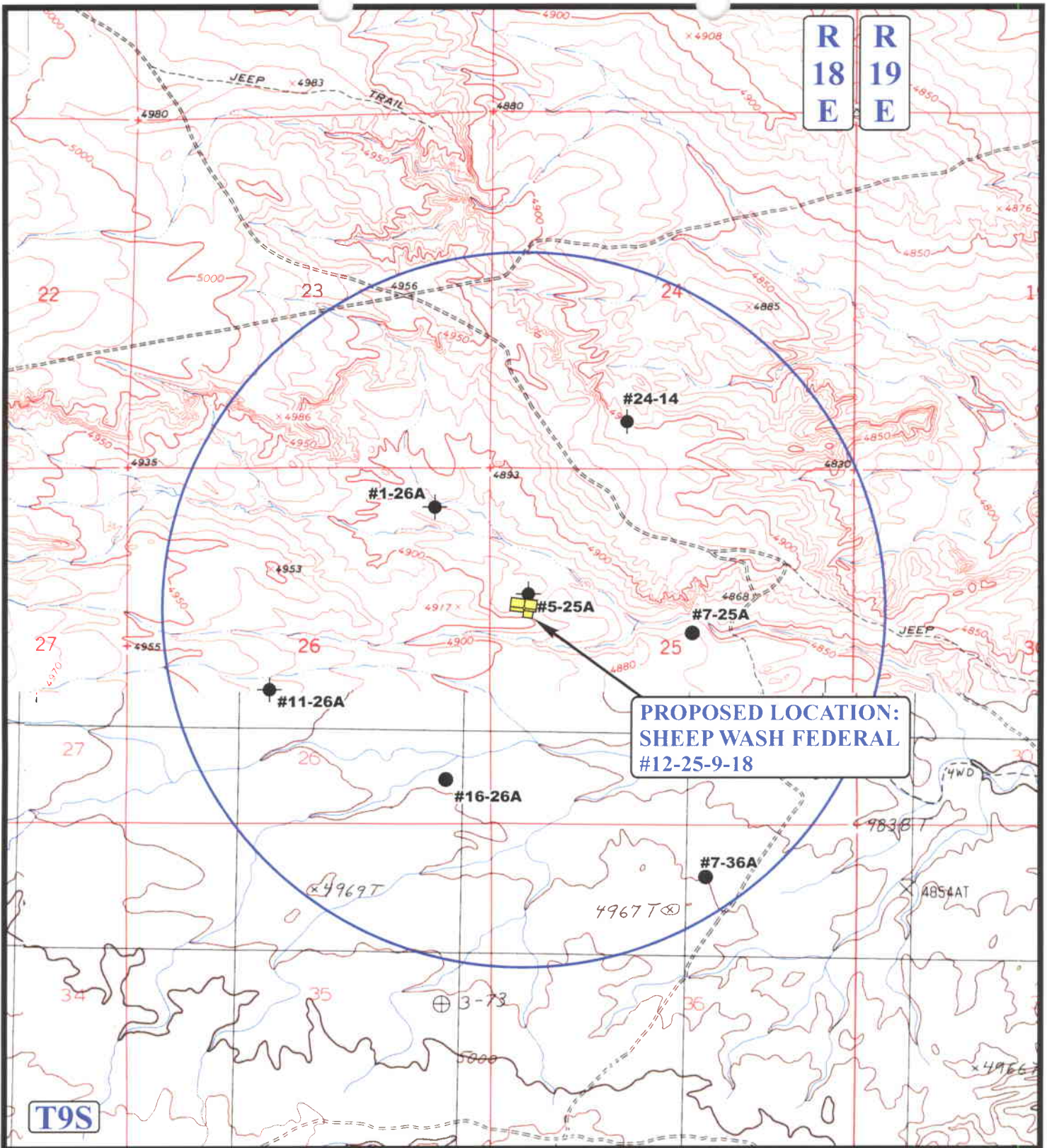
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 09 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #12-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
2074' FNL 492' FWL



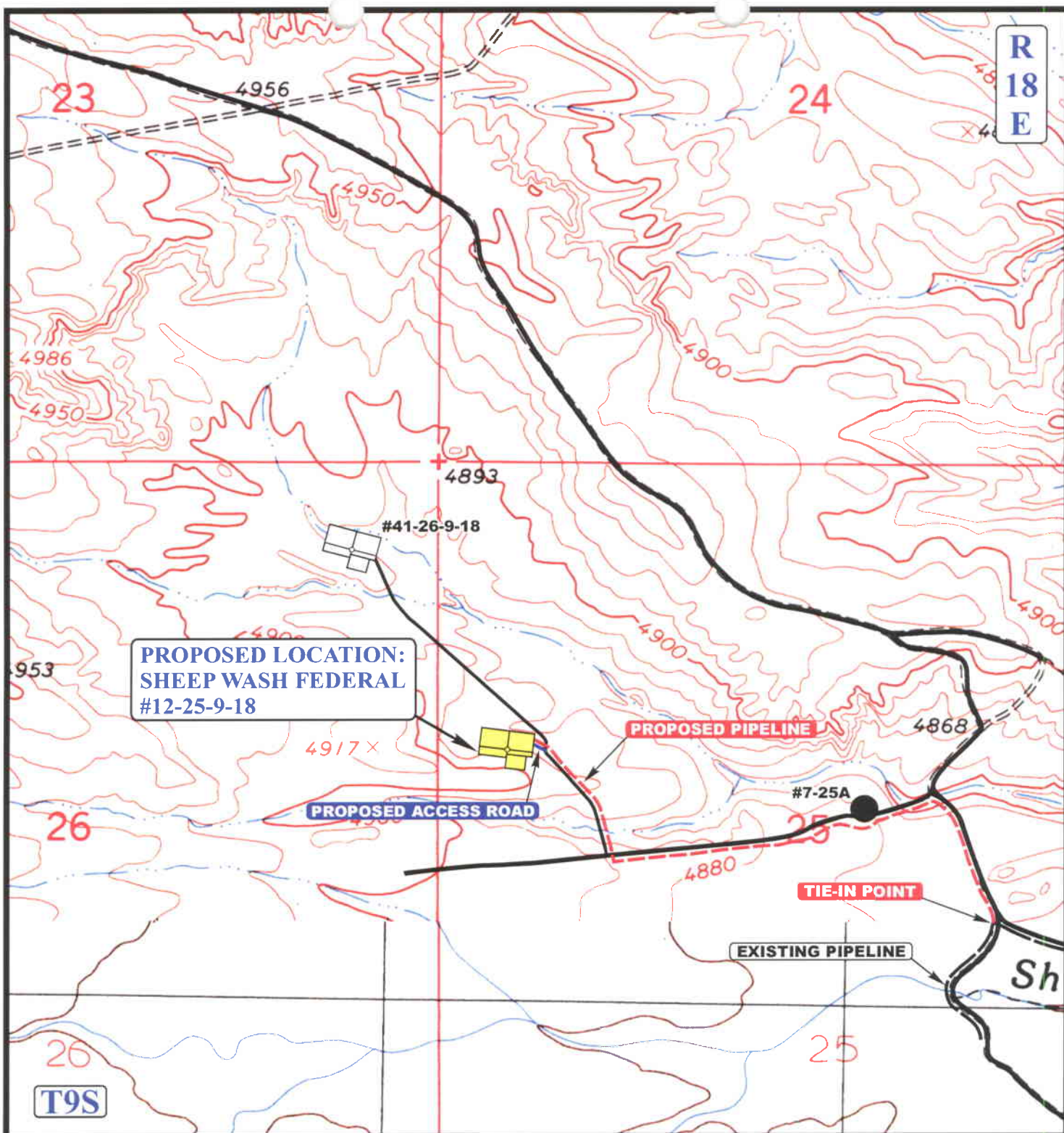
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 09 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 4500' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

**SHEEP WASH FEDERAL #12-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
2074' FNL 492' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 09 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



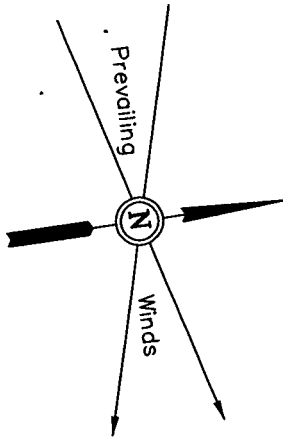
GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

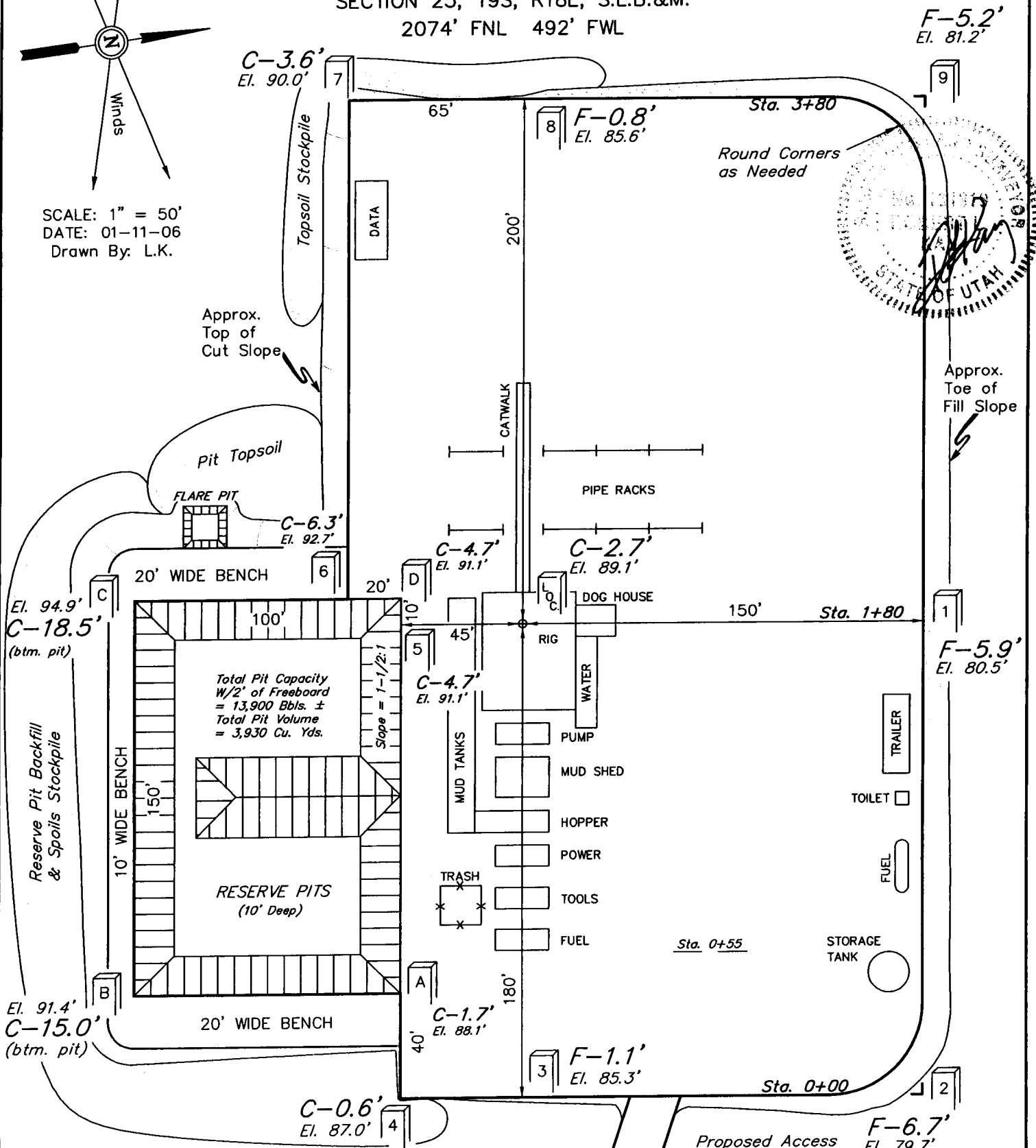
SHEEP WASH FEDERAL #12-25-9-18

SECTION 25, T9S, R18E, S.L.B.&M.

2074' FNL 492' FWL



SCALE: 1" = 50'
DATE: 01-11-06
Drawn By: L.K.



Elev. Ungraded Ground at Location Stake = 4889.1'
Elev. Graded Ground at Location Stake = 4886.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

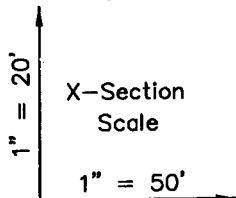
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

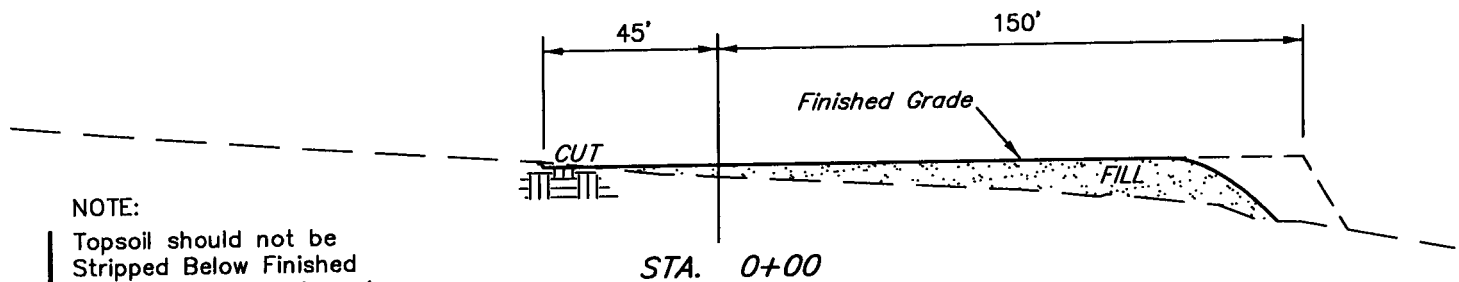
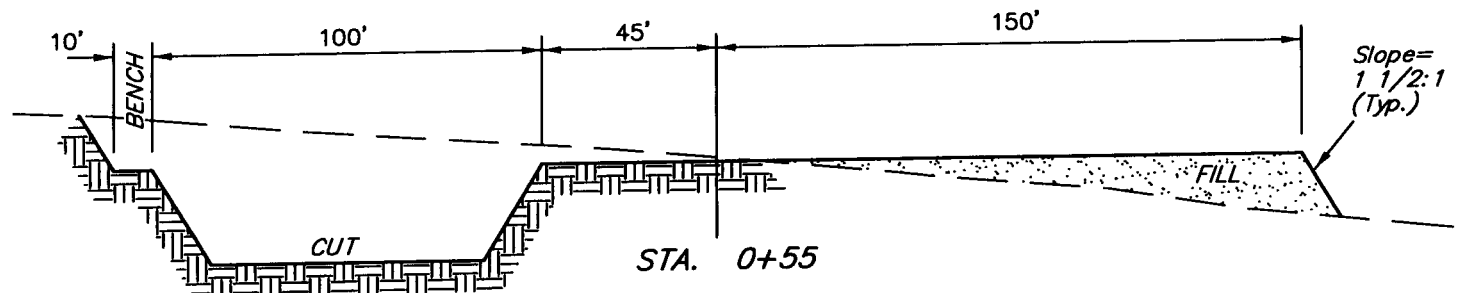
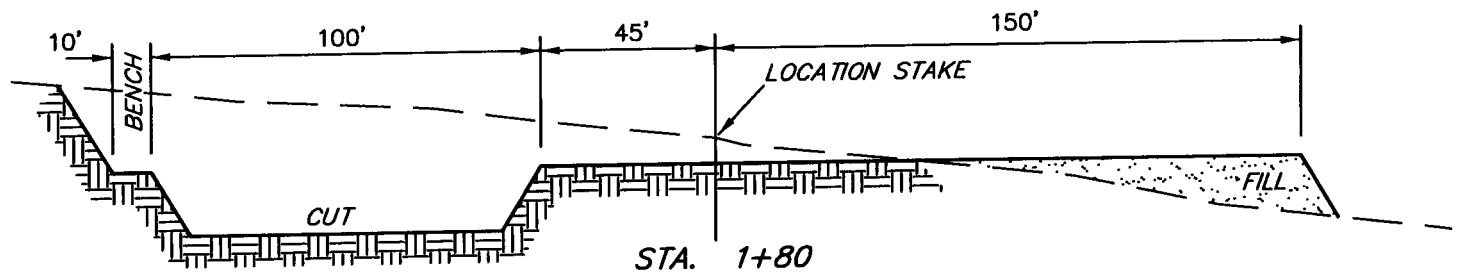
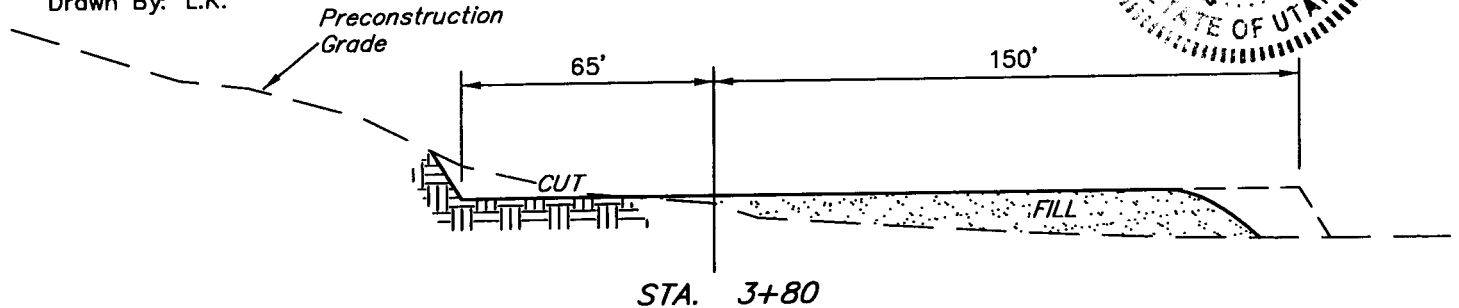
SHEEP WASH FEDERAL #12-25-9-18

SECTION 25, T9S, R18E, S.L.B.&M.

2074' FNL 492' FWL



DATE: 01-11-06
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,080 Cu. Yds.
Remaining Location	= 9,470 Cu. Yds.
TOTAL CUT	= 11,550 CU.YDS.
FILL	= 7,500 CU.YDS.

EXCESS MATERIAL	= 4,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

Timing Restrictions include the following:

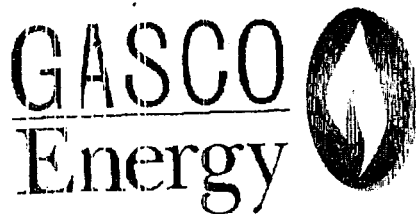
Burrowing Owl:	April 1 st - June 15 th
Mountain Plover:	May 15 th - June 15 th
Possible Raptor:	BLM to Determine



ARCHEOLOGY

A Class III Archeological Survey has been conducted by SWCA (August 2005). No significant cultural resources found and clearance has been recommended. A copy of this report is on file with the BLM.





Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

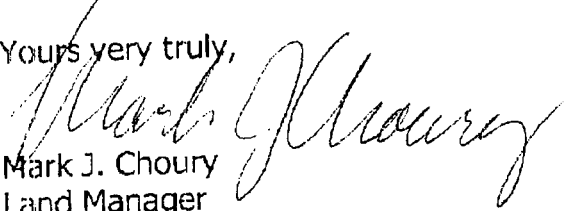
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,


Mark J. Choury
Land Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/10/2006

API NO. ASSIGNED: 43-047-38469

WELL NAME: SHEEP WASH FED 12-25-9-18

OPERATOR: GASCO PRODUCTION (N2575)

CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWNW 25 090S 180E

SURFACE: 2074 FNL 0492 FWL

BOTTOM: 2074 FNL 0492 FWL

COUNTY: UINTAH

LATITUDE: 40.00356 LONGITUDE: -109.8490

UTM SURF EASTINGS: 598252 NORTHINGS: 4428576

FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-9803

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

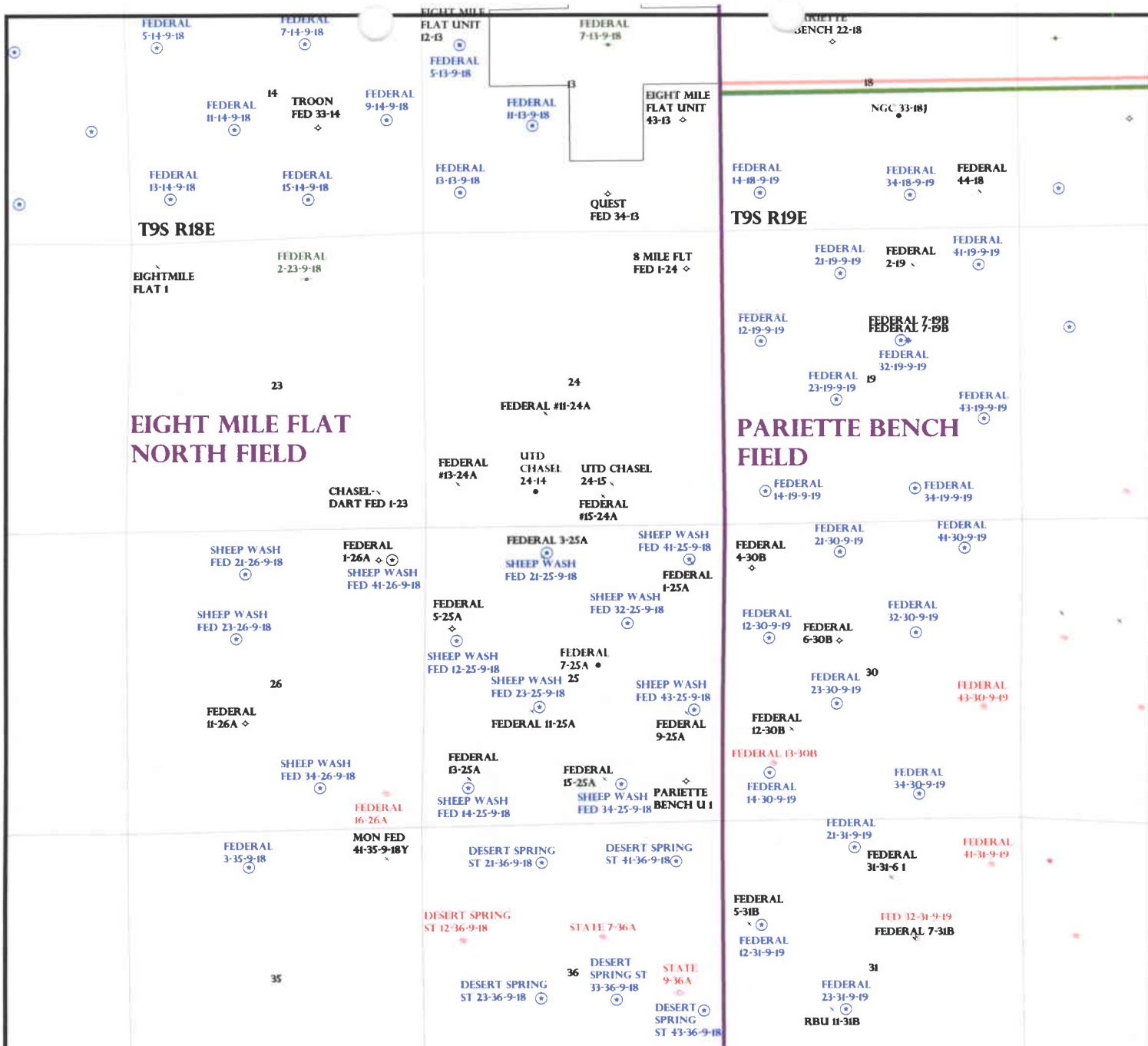
LOCATION AND SITING:

 R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Shp



OPERATOR: GASCO PROD CO (N2750)

SEC: 25,26 T.9S R.18E

FIELD: EIGHT MILE FLAT (590)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

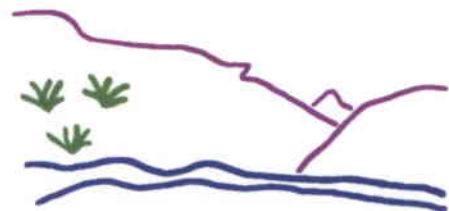
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 15-AUGUST-2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

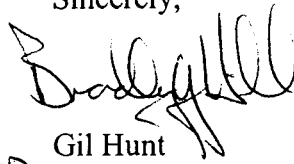
Re: Sheep Wash Federal 12-25-9-18 Well, 2074' FNL, 492' FWL, SW NW,
Sec. 25, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38469.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Sheep Wash Federal 12-25-9-18
API Number: 43-047-38469
Lease: U-9803

Location: SW NW **Sec.** 25 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 07 2006

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

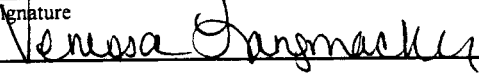
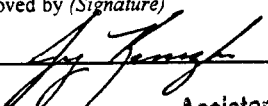
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. U-9803	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Gasco Production Company			7. If Unit or CA Agreement, Name and No. N/A	
303/483-0044 8 Inverness Drive East, Suite 100			8. Lease Name and Well No. Sheep Wash Federal #12-25-9-18	
3. Name of Agent PermitCo Inc. - Agent			9. API Well No. 43.047.38469	
303/857-9999 14421 County Road 10			10. Field and Pool, or Exploratory Riverbend	
3. Name of Agent PermitCo Inc. - Agent			11. Sec., T., R., M., or Blk, and Survey or Area Section 25, T9S - R18E	
303/857-9999 Fort Lupton, CO 80621			12. County or Parish Uintah	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2074' FNL and 492' FWL At proposed prod. zone SW NW			13. State UT	
14. Distance in miles and direction from nearest town or post office* Approximately 25 miles southeast of Myton, UT			16. No. of Acres in lease 1400.01	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 492'			17. Spacing Unit dedicated to this well 40 Acres: SW NW	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 150'			19. Proposed Depth 12,940'	
20. BLM/BIA Bond No. on file Bond No. UT-1233			21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4889' GL	
22. Approximate date work will start* ASAP			23. Estimated duration 35 Days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

CONFIDENTIAL-TIGHT HOLE

25. Signature 	Name (Printed/Typed) Venessa Langmacher	Date 4/5/2006
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) 	Name (Printed/Typed) TERRY KEVCKA	Date 3-16-2007
Title Assistant Field Manager		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
MAR 30 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Sheep Wash Fed. 12-25-9-18
API No: 43-047-38469

Location: SWNW, Sec 25, T9S, R18E
Lease No: UTU-9803
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- A timing restriction on construction and drilling (including completion) from April 1 – August 15, is in order to protect nesting burrowing owls. If the operator wishes to construct from April 1 to August 15 a qualified biologist may conduct a burrowing owl survey. If no birds are present at the time of survey, Gasco may begin construction.
- A timing restriction on construction and drilling (including completion) from May 15 – June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15 a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and notify the BLM VFO immediately so a BLM permitted paleontologist can be called in to evaluate the find.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheat grass	<i>Agropyron smithii</i>	4
Needle and Thread grass	<i>Stipa comata</i>	4
Hy-crest Crested wheat grass	<i>Agropyron cristatum</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix will be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesii</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the

Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-9803

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
NA

2. NAME OF OPERATOR:
Gasco Production Company

8. WELL NAME and NUMBER:
Sheep Wash Federal 12-25-9-18

3. ADDRESS OF OPERATOR:
8 Inverness Dr E, Ste 100 Englewood Co 80112

PHONE NUMBER:
(303) 483-0044

9. API NUMBER:
4304738469

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2074' FNL & 492' FWL

10. FIELD AND POOL, OR WILDCAT:
8 Mile North

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 25 9S 18E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (8/17/2007)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-13-07
By: [Signature]

NAME (PLEASE PRINT) Beverly Walker

TITLE Engineering Technician

SIGNATURE [Signature]

DATE 7/31/2007

(This space for State use only)

COPY SENT TO OPERATOR
DATE: 8-15-07
TIME: PM

RECEIVED
AUG 08 2007



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738469
Well Name: Sheep Wash Federal 12-25-9-18
Location: SW NW Section 25-T9S-R18E
Company Permit Issued to: Gasco Production Company
Date Original Permit Issued: 8/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

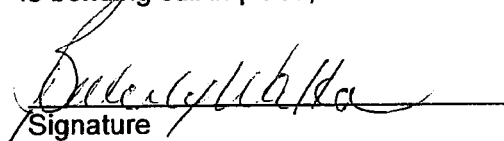
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

7/31/2007

Date

Title: Engineering Technician

Representing: Gasco Production Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2 Name of Operator Gasco Production Company	
3a Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b Phone No. (include area code) 303-483-0044
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2074' FNL & 492' FWL. SW NW of Section 25-T9S-R18E	

CONFIDENTIAL

5 Lease Serial No. U-9803
6 If Indian, Allottee, or Tribe Name NA
7 If Unit or CA Agreement Name and/or No NA
8 Well Name and No Sheep Wash Federal 12-25-9-18
9 API Well No. 43-047-38469
10 Field and Pool, or Exploratory Area Riverbend
11 County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

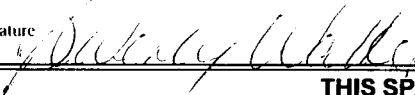
13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED

SEP 12 2007

DIV. OF OIL, GAS & MINING

14 I hereby certify that the foregoing is true and correct	
Name (Printed Typed) Beverly Walker	Title Engineering Technician
Signature 	Date September 6, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA, Agreement Name and/or No NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2074' ENL. & 492' FWL. SW NW of Section 25-T9S-R18E		8. Well Name and No Sheep Wash Federal 12-25-9-18
		9. API Well No. 43-047-38469
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change conductor depth</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
SEP 12 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed Typed)

Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date September 6, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112

Operator Account Number: N 2575Phone Number: (303) 483-0044**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738469	Sheep Wash Federal 12-25-9-18		SWNW	25	9s	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16449	10/25/2007		10/ / 07		
Comments: Spud Well <u>BLH HK = 7MVRD</u>							

CONFIDENTIAL**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature
Engineering Technician

Title

RECEIVED

Date

OCT 30 2007

(5/2000)

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T095 R18E S25
43-047-38469

RKB = 27 FT

AFE # 60216

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 12,940'		Prog.Depth 14,625'		DATE 11/19/07		DAYS: Day 3				
Current: Operations:			Motor rotary drill 12-1/4" hole at 1,925 ft.										
Depth: 1925'		Prog: 1120		D Hrs: 23		AV ROP: 48.7		Formation: UINTA					
DMC: \$702		TMC: \$5,689				TDC: \$33,864		CWC: \$368,889					
Contractor: NABORS 270				Mud Co: M-I Drilg. Fluids		TANGIBLE COST			INTANGIBLE COST				
MW:	8.4	#1 PZ-9	3.7 GPS	Bit #:	1	Conductor: \$ -			Loc.Cost: \$ -				
VIS:	26	SPM:	80	Size:	12 1/4"	Surf. Csg: \$ -			Rig Move: \$ -				
PV/YP:	1/1	#2 PZ-9	3.7 GPS	Type:	HAT517GC	Int. Csg: \$ -			Day Rate: \$ 22,000				
Gel:	1/1	SPM:	80	MFG:	HiJET	Prod Csg: \$ -			Rental Tools: \$ 1,635				
WL:	NC	GPM:	592	S/N:	EO9683	Float Equip: \$ -			Trucking: \$ 1,438				
Cake:		Press:	1200	Jets:	3-18, 1-16	Well Head: \$ -			Water: \$ -				
Solids:	0.4	AV DC:	168 / 130	TD Out:	Drilling	TBG/Rods: \$ -			Fuel: \$ -				
MBT		AV DP:	111	Depth in:	67	Packers: \$ -			Mud Logger: \$ -				
PH :	7.3	JetVel:	202	FTG:	1858	Tanks: \$ -			Camp Cost: \$ 425				
Pf/Mf:	0.00/1.50	ECD:	8.4	Hrs:	55	Separator: \$ -			Cement: \$ -				
Chlor:	10500	SPR #1 :		FPH:	33.8	Heater: \$ -			Bits: \$ -				
Ca :	200	SPR #2 :		WOB:	33 - 45	Pumping L/T: \$ -			Mud Motors: \$ 3,289				
Dapp ppb:		Btm.Up:	15 min	R-RPM:	65 - 70	Prime Mover: \$ -			Corrosion: \$ -				
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant: \$ 1,150				
START	END	TIME	0.5		Total Rot. Hrs:		55.0		Daily Total: \$ -		Drilling Mud: \$ 702		
6:00	14:00	8.0	Motor rotary drill 12-1/4" hole 805 to 1,217 ft. 412 ft at 51.5 fph.									Misc. / Labor: \$ 3,225	
14:00	14:30	0.5	Rig service.									Csg. Crew: \$ -	
14:30	18:00	3.5	Motor rotary drill 12-1/4" hole 1,217 to 1,385 ft. 168 ft at 48.0 fph.									Daily Total: \$ 33,864	
18:00	00:00	6.0	Motor rotary drill 12-1/4" hole 1,385 to 1,710 ft. 325 ft at 54.2 fph.									Cum. Wtr: \$ 8,012	
00:00	00:30	0.5	Downtime. No. 3 rig motor overheated.									Cum. Fuel \$ 29,665	
00:30	06:00	5.5	Motor rotary drill 12-1/4" hole 1,710 to 1,925 ft. 215 ft at 39.1 fph.									Cum. Bits: \$ 11,500	
											BHA		
											Bit	12 1/4	1.00
											0.16 MM	8	42.50
											Teledrift	8	7.80
											1 - DC	8	30.38
											1 - IBS	12 1/8	6.68
											1 - DC	8	30.91
											1 - IBS	12 1/8	5.45
											1 - DC	8	31.05
											XO Sub	8/6 1/2	1.65
											TOTAL BHA = 157.42		
											Survey	1°	1,230'
											Survey	1 1/2°	1,700'
											BOILER 0		
											BKG GAS		
											CONN GAS		
											PEAK GAS		
											TRIP GAS		
											Co.Man Bob Hosfield		
											G		
											ODC		
											RP		
											CONDITION		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R18E S25

43047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 12,940'		Prog.Depth 14,625'		DATE 11/20/07		DAYS: 4			
Current: Operations:			DRLG 12 1/4" HOLE									
Depth: 3093'		Prog: 1168		D Hrs: 23 1/2		AV ROP: 49.7		Formation: UINTA				
DMC: \$833		TMC: \$6,523				TDC: \$110,114		CWC: \$479,003				
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST			
MW:	8.4	#1 PZ-9	3.7 GPS	Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -				
VIS:	26	SPM:	80	Size:	12 1/4"	Surf. Csg: \$ -		Rig Move: \$ 78,826				
PV/YP:	1/1	#2 PZ-9	3.7 GPS	Type:	HAT517GC	Int. Csg: \$ -		Day Rate: \$ 22,000				
Gel:	1/1	SPM:	80	MFG:	HIJET	Prod Csg: \$ -		Rental Tools: \$ 2,660				
WL:	NC	GPM:	582	S/N:	EO9683	Float Equip: \$ -		Trucking: \$ -				
Cake:		Press:	1230	Jets:	3-18, 1-16	Well Head: \$ -		Water: \$ -				
Solids:	0.5	AV DC:	141	TD Out:	Drilling	TBG/Rods: \$ -		Fuel: \$ -				
MBT		AV DP:	98	Depth In:	67	Packers: \$ -		Mud Logger: \$ -				
PH :	7.7	JetVel:	198	FTG:	3026	Tanks: \$ -		Camp Cost: \$ 356				
Pf/Mf:	.00/2.10	ECD:	8.4	Hrs:	78.5	Separator: \$ -		Cement: \$ -				
Chlor:	10,000	SPR #1 :		FPH:	38.5	Heater: \$ -		Bits: \$ -				
Ca :	200	SPR #2 :		WOB:	33 - 45	Pumping L/T: \$ -		Mud Motors: \$ 3,289				
Dapp ppb:		Btm.Up:	20 MIN	R-RPM:	65 - 70	Prime Mover: \$ -		Corrosion: \$ -				
Time Break Down:			Total D.T.	M-RPM:	83 - 95	Misc: \$ -		Consultant: \$ 1,150				
START	END	TIME	0.5	Total Rot. Hrs:		78.5	Daily Total:	\$ -	Drilling Mud: \$ 1,833			
6:00	15:30	9.5	DRLG 12 1/4" HOLE F/1925' T/2457' (532' @ 56 FPH)						Misc. / Labor: \$ -			
15:30	16:00	0.5	SERVICE RIG						Csg. Crew: \$ -			
16:00	06:00	14.0	DRLG 12 1/4" HOLE F/2457' T/3093' (636' @ 45.4 FPH)						Daily Total: \$ 110,114			
									Cum. Wtr: \$ 8,012			
									Cum. Fuel \$ 29,665			
									Cum. Bits: \$ 11,500			
			RECEIVED NOV 20 2007 DIV. OF OIL, GAS & MINING						BHA			
									Bit		12 1/4	1.00
			0.16 MM		8	42.50						
			Teledrift		8	7.80						
			1 - DC		8	30.38						
			1 - IBS		12 1/8	6.68						
			1 - DC		8	30.91						
			1 - IBS		12 1/8	5.45						
			1 - DC		8	31.05						
			Wasatch		5,338'	Grassy	12,093'	Spring Canyon	12,633'	XO Sub	8/6 1/2	1.65
			Mesaverde		9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 157.42		
			Castlegate		11,723'	Kenilworth	12,403'	TD	14,625'	Survey	1°	2245'
		24.00	Desert		11,963'	Aberdeen	12,503'	BOILER	0	Survey	1°	2720'
P/U	125 K#	LITH:		Mud Cleaner		NO	BKG GAS					
S/O	115 K#	FLARE:		Gas Buster		NO	CONN GAS					
ROT.	120 K#	LAST CSG.RAN:		16"	SET @	67 FT RKB	PEAK GAS					
FUEL	Used:	1158	On Hand:	7084	Co.Man	Floyd Mitchell	TRIP GAS					
B/T #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 09S R 18E 25
43# 047# 38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 12,940'		Prog.Depth 14,625'		DATE 11/21/07		DAYS: 5		
Current: Operations:			RUN 8 5/8" 32# SURF. CSG								
Depth: 3530'		Prog: 437		D Hrs: 11 1/2		AV ROP: 38.0		Formation: UINTA			
DMC: \$1,304		TMC: \$7,827				TDC: \$47,185		CWC: \$526,188			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 PZ-9	3.7 GPS	Bit #:	1	2	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	79	Size:	12 1/4"	12 1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 PZ-9	3.7 GPS	Type:	HAT517GC	HAT517GC	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	1/1	SPM:	79	MFG:	HiJET	JZ	Prod Csg:	\$ -	Rental Tools:	\$ 1,635	
WL:	NC	GPM:	582	S/N:	EO9683	E 18960	Float Equip:	\$ -	Trucking:	\$ 595	
Cake:		Press:	1230	Jets:	3-18, 1-16	3X18, 1X16	Well Head:	\$ -	Water:	\$ 3,987	
Solids:	0.5	AV DC:	141	TD Out:	3269	3530	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:	98	Depth In:	67	3269	Packers:	\$ -	Mud Logger:	\$ -	
PH:	9.1	JetVel:	198	FTG:	3202	261	Tanks:	\$ -	Camp Cost:	\$ -	
Pf/Mf:	.10/1.90	ECD:	8.4	Hrs:	83.5	6.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	11,000	SPR #1:		FPH:	38.3	40.1	Heater:	\$ -	Bits:	\$ 11,500	
Ca:	160	SPR #2:		WOB:	33 - 45	45/55	Pumping L/T:	\$ -	Mud Motors:	\$ 3,289	
Dapp ppb:		Btm.Up:	32 MIN	R-RPM:	65 - 70	60/70	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	83 - 95	93	Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME	0.5	Total Rot. Hrs:		78.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,304	
6:00	11:00	5.0	DRLG 12 1/4" HOLE F/3093' T/3269' (176' @ 35.2 FPH)							Misc. / Labor:	\$ 1,725
11:00	12:30	1.5	PUMP SLUG TRIP OUT OF HOLE F/BIT #2							Csg. Crew:	\$ -
12:30	13:00	0.5	LAY DOWN BIT # 1 M/U BIT # 2							Daily Total:	\$ 47,185
13:00	15:00	2.0	TRIP IN HOLE							Cum. Wtr:	\$ 11,999
15:00	15:30	0.5	FILL PIPE WASH & REAM F/3237' T/3269' (NO FILL)							Cum. Fuel	\$ 29,665
15:30	22:00	6.5	DRLG 12 1/4" HOLE F/3269' T/3530' (261' @ 40.1 FPH)							Cum. Bits:	\$ 2,300
22:00	22:30	0.5	PUMP HI VIS SWEEP, CIRC HOLE CLEAN F/CSG							BHA	
22:30	23:00	0.5	PUMP SLUG, DROP SURVEY							Bit	0.00
23:00	02:00	3.0	TRIP OUT OF HOLE F/SURF. CSG, LAY DOWN 8" BHA								0.00
02:00	04:00	2.0	HOLD SAFTEY MEETING, RIG UP CASING EQUIPMENT								0.00
04:00	06:00	2.0	RUN 8 5/8" 32# ST&C SURF. CSG								0.00
			(CSG DETAILON TOMORROWS REPORT)								0
			NOTE:LEFT PHONE MESSAGES ON JAMIE SPARGERS PHONE WITH THE BLM								0.00
			AND CAROL DANIELS PHONE WITH THE STATE OF UTAH ABOUT THE SURF.								0.00
			CSG JOB @ 05:00 11/20/2007, BLM NOT PRESENT FOR JOB								0.00
			Wesatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'		0.00	
			Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA =	0.00	
			Castlegate	11,723'	Kenilworth	12,403'	TD	14,625'	Survey	1° 2720'	
		24.00	Desert	11,963'	Aberdeen	12,503'	BOILER	0	Survey	2.2° 3458'	
P/U	130 K#	LITH:					Mud Cleaner	NO	BKG GAS		
S/O	120 K#	FLARE:					Gas Buster	NO	CONN GAS		
ROT.	125 K#	LAST CSG.RAN:	16"		SET @	67 FT RKB		PEAK GAS			
FUEL	Used: 1011	On Hand: 6073			Co.Man	Floyd Mitchell		TRIP GAS			
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1	1	WT	A	E	I	N	TD			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

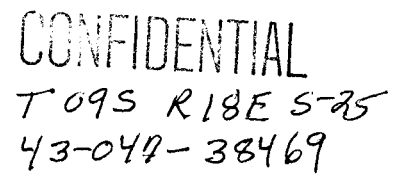
T095 R18F S-25
43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

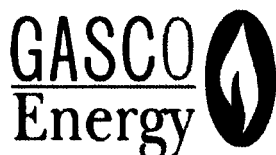
SWF 12-25-9-18			Per.Depth 12,940'		Prog.Depth 14,625'		DATE 11/22/07		DAYS: 6					
Current: Operations:			NIPPLE UP 11" 10,000# BOPE											
Depth: 3530'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: UINTA				
DMC: \$0		TMC: \$7,827				TDC: \$182,986		CWC: \$709,174						
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST					
MW:	8.4	#1 PZ-9 3.7 GPS		Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -					
VIS:	26	SPM:		Size:		Surf. Csg: \$ 92,031			Rig Move: \$ -					
PV/YP:	1/1	#2 PZ-9 3.7 GPS		Type:		Int. Csg: \$ -			Day Rate: \$ 22,000					
Gel:	1/1	SPM:		MFG:		Prod Csg: \$ -			Rental Tools: \$ 1,635					
WL:	NC	GPM:		S/N:		Float Equip: \$ -			Trucking: \$ 285					
Cake:		Press:		Jets:		Well Head: \$ -			Water: \$ -					
Solids:	0.5	AV DC:		TD Out:		TBG/Rods: \$ -			Fuel: \$ -					
MBT		AV DP:		Depth In:		Packers: \$ -			Mud Logger: \$ -					
PH :	9.1	JetVel:		FTG:		Tanks: \$ -			Camp Cost: \$ 255					
Pt/Mf:	.10/1.90	ECD:		Hrs:		Separator: \$ -			Cement: \$ 54,557					
Chlor:	11,000	SPR #1 :		FPH:	#VALUE!	Heater: \$ -			Bits: \$ -					
Ca :	160	SPR #2 :		WOB:		Pumping L/T: \$ -			Mud Motors: \$ -					
Dapp ppb:		Btn.Up:		R-RPM:		Prime Mover: \$ -			Corrosion: \$ -					
Time Break Down:			Total D.T. 0.5		M-RPM:		Misc: \$ -		Consultant: \$ 1,150					
START	END	TIME	0.5		Total Rot. Hrs:		83.5		Daily Total: \$ 92,031		Drilling Mud: \$ -			
6:00	11:00	5.0	CONT TO RUN 87 JNTS 8 5/8" J55 32# ST&C CASING SET @3530' KB									Misc. / Labor: \$ 11,073		
11:00	12:30	1.5	CIRC & COND HOLE F/CEMENT, RIG DOWN CASING EQUIP.									Csg. Crew: \$ -		
12:30	17:00	4.5	HOLD SAFTEY MEETING, R/U SCHLU. CEMENTENTERS CMENENT 8 5/8"									Daily Total: \$ 182,986		
RECEIVED		SURF CASING W/615 SKS CLASS "G" CEMENT W/ADDITIVES MIXED @									Cum. Wtr: \$ 11,999			
NOV 22 2007		11.0 PPG W 3.9 CU/FT PER SK YIELD FOLLWED BY 265 SKS CLASS "G"									Cum. Fuel \$ 29,665			
DIV. OF OIL, GAS & MINING		CEMENT W/ADDITIVES MIXED 14.2 PPG W 1.62 CU/FT PER SK YIELD									Cum. Bits: \$ 2,300			
		DROP PLUG DISPLACE W/208 BBLS H2O BUMP PLUG 500 PSI OVER									BHA			
		LIFT, BLEED OFF FLOATS HELD, CEMENT DROPPED IN ANNULUS RIH									Bit		0.00	
		W/185' 1" PIPE TOP OFF W/120 SKS CLASS "G" CEMENT MIXED @ 15.8											0.00	
		PPG W/1.15 YIELD CEMENT STAYED @ SURF.											0.00	
17:00	22:00	4.0	WAIT ON CEMENT											0.00
22:00	05:00	8.0	SLACK OFF CSG NIPPLE DOWN DIVERTER, WELD ON 11" 10,000#											0
		WELLHEAD & TEST, INSTALL CSG BASE PLATE AND CEMENT IN PLACE											0.00	
		W/70 SKS CLASS "G" CEMENT MIXED @ 16.2 PPG W/1.15 YIELD											0.00	
05:00	06:00	1.0	RIG DOWN BEAVER SLIDE NIPPLE UP 11" 10,000# BOPE											0.00
		Wasatch 5,338'		Grassy 12,093'		Spring Canyon 12,633'								
		Mesaverde 9,193'		Sunnyside 12,188'		Mancos Shale 12,763'		TOTAL BHA = 0.00						
		Castlegate 11,723'		Kenilworth 12,403'		TD 14,625'		Survey 1° 2720'						
		Desert 11,963'		Aberdeen 12,503'		BOILER 0		Survey 2.2° 3458'						
P/U		K#	LITH:				Mud Cleaner NO		BKG GAS					
S/O		K#	FLARE:				Gas Buster NO		CONN GAS					
ROT.		K#	LAST CSG.RAN: 8 5/8" SET @				3530' KB		PEAK GAS					
FUEL Used:		649	On Hand: 5424		Co.Man Floyd Mitchell		TRIP GAS							
BIT # 3		ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION														



GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 12,940'		Prog.Depth 14,625'		DATE 11/23/07		DAYS: 7			
Current: Operations:			PRESS. TEST 11" 10,000# BOPE									
Depth: 3530'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/O!		Formation: UINTA		
DMC: \$0			TMC: \$7,827				TDC: \$26,253		CWC: \$735,427			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-9 3.7 GPS		Bit #:	3	Conductor: \$ -			Loc.Cost: \$ -			
VIS:	26	SPM:		Size:		Surf. Csg: \$ -			Rig Move: \$ -			
PV/Y.P:	1/1	#2 PZ-9 3.7 GPS		Type:		Int. Csg: \$ -			Day Rate: \$ 22,000			
Gel:	1/1	SPM:		MFG:		Prod Csg: \$ -			Rental Tools: \$ 1,635			
WL:	NC	GPM :		S/N:		Float Equip: \$ -			Trucking: \$ -			
Cake:		Press:		Jets:		Well Head: \$ -			Water: \$ -			
Solids:	0.5	AV DC:		TD Out:		TBG/Rods: \$ -			Fuel: \$ -			
MBT		AV DP:		Depth In:		Packers: \$ -			Mud Logger: \$ -			
PH :	9.1	JetVel:		FTG:		Tanks: \$ -			Camp Cost: \$ -			
Pf/Mf:	.10/1.90	ECD:		Hrs:		Separator: \$ -			Cement: \$ -			
Chlor:	11,000	SPR #1 :		FPH:	#VALUE!	Heater: \$ -			Bits: \$ -			
Ca :	160	SPR #2 :		WOB:		Pumping L/T: \$ -			Mud Motors: \$ -			
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover: \$ -			Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -			Consultant: \$ 1,150			
START	END	TIME	0.5	Total Rot. Hrs:		83.5	Daily Total: \$ -		Drilling Mud: \$ -			
6:00	05:30	23.5	CONT. T/NIPPLE UP 11" 10,000# BOPE, REBUILD CHOKE LINES AND							Misc. / Labor: \$ 1,468		
			GAS BUSTER LINES TO FIT 11" 10,000# BOPE							Csg. Crew: \$ -		
05:30	06:00	0.5	PRESS TEST 11" 10,000# BOPE							Daily Total: \$ 26,253		
										Cum. Wtr: \$ 11,999		
										Cum. Fuel \$ 29,665		
										Cum. Bits: \$ 2,300		
										BHA		
										Bit		0.00
			NOTE:RANDY BYWATER CERTIFIED PET FOR THE BLM IS PRESENT									0.00
			FOR THE BOPE TEST									0.00
			RECEIVED									0.00
			NOV 23 2007									0
												0.00
			DIV OF OIL, GAS & MINING									0.00
												0.00
			Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'			0.00	
			Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 0.00			
			Castlegate	11,723'	Kenilworth	12,403'	TD	14,625'	Survey	1°	2720'	
		24.00	Desert	11,963'	Aberdeen	12,503'	BOILER	0	Survey	2.2°	3458'	
P/U		K#	LITH:				Mud Cleaner		NO	BKG GAS		
S/O		K#	FLARE:				Gas Buster		NO	CONN GAS		
ROT.		K#	LAST CSG.RAN:				8 5/8"	SET @	3530' KB		PEAK GAS	
FUEL Used:		510	On Hand:				4914	Co.Man	Floyd Mitchell		TRIP GAS	
BIT #		3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION												

SWF 12-25-9-18			Per.Depth 12,940'		Prog.Depth 14,625'		DATE 11/24/07		DAYS: 8			
Current: Operations:			RENIPPLE UP 11" 10,000# BOPE									
Depth: 3530'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: UINTA		
DMC: \$0			TMC: \$7,827			TDC: \$69,353			CWC: \$804,780			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-9 3.7 GPS		Bit #:	3	Conductor: \$ -			Loc,Cost: \$ -			
VIS:	26	SPM:		Size:		Surf. Csg: \$ -			Rig Move: \$ -			
PV/YP:	1/1	#2 PZ-9 3.7 GPS		Type:		Int. Csg: \$ -			Day Rate: \$ 22,000			
Gel:	1/1	SPM:		MFG:		Prod Csg: \$ -			Rental Tools: \$ 1,635			
WL:	NC	GPM :		S/N:		Float Equip: \$ -			Trucking: \$ 978			
Cake:		Press:		Jets:		Well Head: \$ -			Water: \$ -			
Solids:	0.5	AV DC:		TD Out:		TBG/Rods: \$ -			Fuel: \$ 29,008			
MBT		AV DP:		Depth In:		Packers: \$ -			Mud Logger: \$ -			
PH :	9.1	JetVel:		FTG:		Tanks: \$ -			Camp Cost: \$ 12,795			
Pf/Mf:	.10/1.90	ECD:		Hrs:		Separator: \$ -			Cement: \$ -			
Chlor:	11,000	SPR #1 :		FPH:	#VALUE!	Heater: \$ -			Bits: \$ -			
Ca :	160	SPR #2 :		WOB:		Pumping L/T: \$ -			Mud Motors: \$ -			
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover: \$ -			Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,150			
START	END	TIME	0.5		Total Rot. Hrs:		83.5	Daily Total: \$ -		Drilling Mud: \$ -		
6:00	15:30	9.5	CONT. TO PRESS TEST UPPER & LOWER KELLY VALVES TO 250 PSI							Misc. / Labor: \$ 1,787		
			LOW 10,000 PSI HIIGH (OK) INSTALL TEST PLUG IN WELLHEAD FILL							Csg. Crew: \$ -		
			STACK ATTEMPT TO TEST UPPER PIPE RAMS TO 250 PSI LOW AND							Daily Total: \$ 69,353		
			10,000 PSI HIG NO TEST(LEAKING BETWEEN TOP OF FLANGE ON							Cum. Wtr: \$ 11,999		
			LOWER PIPE RAMS & BOTTEM OF MUD CROSS							Cum. Fuel \$ 58,673		
15:30	16:30	1.0	BREAK FLANGE P/U STACK REPLACE API RING NIPPLE BACK UP							Cum. Bits: \$ 2,300		
16:30	17:30	1.0	ATTEMPT TO RETEST STILL LEAKING, NO TEST							BHA		
17:30	06:00	12.5	NIPPLE DOWN BOPE TO LOWER PIPE RAMS REPLACE MUD CROSS							Bit		0.00
			NIPPLE BACK UP BOPE(MUD CROSS WASHED ON THE BOTTEM									0.00
			FLANGE IN API RING GROOVE)									0.00
												0.00
			NOTE: RESTART BOPE TEST @ APROX 07:00 THIS MORNING									0
												0.00
												0.00
												0.00
			Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'			0.00	
			Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 0.00			
			Castlegate	11,723'	Kenilworth	12,403'	TD	14,625'	Survey	1°	2720'	
		24.00	Desert	11,963'	Aberdeen	12,503'	BOILER	0	Survey	2.2°	3458'	
P/U		K#	LITH:				Mud Cleaner		NO	BKG GAS		
S/O		K#	FLARE:				Gas Buster		NO	CONN GAS		
ROT.		K#	LAST CSG.RAN:				8 5/8"	SET @	3530' KB		PEAK GAS	
FUEL		Used:	484	On Hand:		12346	Co.Man	Floyd Mitchell		TRIP GAS		
BIT #		3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T095 R18E S28

43-042-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 12,940'		Prog.Depth 14,625'		DATE 11/25/07		DAYS: 9					
Current: Operations:			PRESS. TEST 11" 10 M BOPE											
Depth: 3530'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: UINTA				
DMC: \$0		TMC: \$7,827				TDC: \$14,669		CWC: \$819,449						
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST					
MW:	8.4	#1 PZ-9 3.7 GPS		Blt #:	3	Conductor: \$ -			Loc, Cost: \$ -					
VIS:	26	SPM:		Size:		Surf. Csg: \$ -			Rig Move: \$ -					
PV/YP:	1/1	#2 PZ-9 3.7 GPS		Type:		Int. Csg: \$ -			Day Rate: \$ 11,000					
Gel:	1/1	SPM:		MFG:		Prod Csg: \$ -			Rental Tools: \$ 1,635					
WL:	NC	GPM :		S/N:		Float Equip: \$ -			Trucking: \$ 405					
Cake:		Press:		Jets:		Well Head: \$ -			Water: \$ -					
Solids:	0.5	AV DC:		TD Out:		TBG/Rods: \$ -			Fuel: \$ -					
MBT		AV DP:		Depth In:		Packers: \$ -			Mud Logger: \$ -					
PH :	9.1	JetVel:		FTG:		Tanks: \$ -			Camp Cost: \$ -					
Pf/Mf:	.10/1.90	ECD:		Hrs:		Separator: \$ -			Cement: \$ -					
Chlor:	11,000	SPR #1 :		FPH:	#VALUE!	Heater: \$ -			Bits: \$ -					
Ca :	160	SPR #2 :		WOB:		Pumping L/T: \$ -			Mud Motors: \$ -					
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover: \$ -			Corrosion: \$ -					
Time Break Down:				Total D.T. 12.5		M-RPM:				Misc: \$ -		Consultant: \$ 1,150		
START	END	TIME			Total Rot. Hrs:		83.5		Daily Total: \$ -		Drilling Mud: \$ -			
6:00	08:30	2.5	ATTEMPT TO PRESS TEST UPPER PIPE RAMS, NO TEST, FOUR WAY									Misc. / Labor: \$ 479		
			VALVE & MANIFOLD PRESS. REGULATOR MALFUNCTIONED									Csg. Crew: \$ -		
08:30	18:30	12.0	WAIT ON M & M TO REPAIR ACCUMULATOR, RIG ON DOWN TIME FOR									Daily Total: \$ 14,669		
			12 HRS									Cum. Wtr: \$ 11,999		
18:30	04:00	7.5	FINISH RIGGING UP FLOW LINE ,FLARE LINES ETC, WAIT ON BOPE									Cum. Fuel \$ 58,673		
			TESTER & BLM INSPECTOR									Cum. Bits: \$ 2,300		
04:00	06:00	2.0	PRESS TEST UPPER & LOWER PIPE RAMS, BLIND RAMS & KILL &									BHA		
			CHOKE LINES AND CHOKE MANIFOLD TO 250 PSI LOW 10 MIN THEN									Bit		0.00
			10,000 PSI HIGH 10 MIN, TEST ANNULAR TO 250 PSI LOW AND THEN											0.00
			5000 PSI HIGH 10 MIN(WE HAVE TWO TESTS LEFT SHOULD BE DONE											0.00
			PRESS TESTING @ APROX. 08:00 THIS MORNING)											0.00
			NOTE: BOILER FIRED BUT ONLY RUNNING ON LOW FIRE HAVE ONLY											0
			1 HEATER IN SUB RUNNING AND ONLY 1 GENERATOR ON LINE, NEED A											0.00
			ELECTRICIAN,WHILE FUNCTION TESTING BLIND RAMS W/MM HANDS SHUT											0.00
			BLIND RAMS ON 1"RUBBER HOSE DROPPING IN HOLE A 5' + OR - SECTION											0.00
			Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'			0.00			
			Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 0.00					
			Castlegate	11,723'	Kenilworth	12,403'	TD	14,625'	Survey	1°	2720'			
		24.00	Desert	11,963'	Aberdeen	12,503'	BOILER	YES	Survey	2.2°	3458'			
P/U	K#	LITH:				Mud Cleaner				NO BKG GAS				
S/O	K#	FLARE:				Gas Buster				NO CONN GAS				
ROT.	K#	LAST CSG.RAN: 8 5/8" SET @				3530' KB				PEAK GAS				
FUEL	Used:	484	On Hand: 12346				Co.Man Floyd Mitchell				TRIP GAS			
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION														

RECEIVED

NOV 25 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T095 R18E S25
43-042-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 12,940'		Prog.Depth 14,625'		DATE 11/26/07		DAYS: 10		
Current: Operations:			DRLG 77/8" HOLE								
Depth: 4170'		Prog: 640		D Hrs: 8 1/2		AV ROP: 75.3		Formation: UINTA			
DMC: \$0		TMC: \$7,827				TDC: \$49,239		CWC: \$868,688			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-9	3.7 GPS	Bit #:	3	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	26	SPM:	70	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	1/1	#2 PZ-9	3.7 GPS	Type:	DP504ZX	Int. Csg: \$ -		Day Rate: \$ 17,874			
Gel:	1/1	SPM:	70	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,635			
WL:	NC	GPM:	518	S/N:	7117387	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press:	1375	Jets:	6 X 16	Well Head: \$ -		Water: \$ -			
Solids:	0.5	AV DC:		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP:		Depth In:	3530'	Packers: \$ -		Mud Logger: \$ -			
PH:	9.1	JetVel:		FTG:	640	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	10/1.90	ECD:		Hrs:	8 1/2	Separator: \$ -		Cement: \$ -			
Chlor:	11,000	SPR #1:		FPH:	75.3	Heater: \$ -		Bits: \$ 9,000			
Ca:	160	SPR #2:		WOB:	20/25	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:		Btm.Up:		R-RPM:	55/65	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T. 17		M-RPM: 70/80		Misc: \$ -		Consultant: \$ 1,150		
START	END	TIME	17		Total Rot. Hrs: 92.0		Daily Total: \$ -		Drilling Mud: \$ -		
6:00	09:00	3.0	CONT TO PRESS TEST BOTH CHOKES TO 250 PSI LOW AND 10,000						Misc. / Labor: \$ 19,580		
			PSI HIGH, TEST 8 5/8" CSG TO 250 PSI LOW AND 1500 PSI HIGH 30 MIN						Csg. Crew: \$ -		
			ALL TESTS (OK)						Daily Total: \$ 49,239		
09:00	13:30	4.5	WORK ON #2 & #3 GENERATORS (4 1/2 HRS DOWN TIME)						Cum. Wtr: \$ 11,999		
13:30	14:00	0.5	INSTALL WEAR BUSHING						Cum. Fuel \$ 58,673		
14:00	18:00	4.0	M/U BIT #3 P/U 7 7/8" BHA TRIP IN HOLE TAG CEMENT @ 3458'						Cum. Bits: \$ 32,000		
18:00	20:30	2.5	DRILL OUT CEMENT & FLOAT EQUIP. TO 3530'						BHA		
20:30	21:00	0.5	DRLG 77/8" HOLE F/3530' T/3545' (15' @ 30 FPH)						1-BIT	7 7/8"	1.00
21:00	22:00	1.0	RUN FORMATION INTEGRITY TEST TO 11.7 MUD EQUIVILENT WT						1-.15 MM	6 1/4"	33.17
22:00	06:00	8.0	DRLG 77/8" HOLE F/3545' T/4170' (625' @ 78.1 FPH)						1-TELE D.	6 1/4"	7.55
									1-DC	6"	30.28
			NOTE: RANDY BYWATER PET F/BLM PRESENT FOR ALL BOPE TESTING						1-IBS	77/8"	6.06
			OPERATIONS, RIG HAS 2 GENERATORS ONLINE W/1 GENERATOR DOWN						1-DC	6"	30.91
			WAITING FOR MECHANIC & ELECTRICIAN						1-IBS	77/8"	6.03
									19-DCS	6"	571.22
			Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'			
			Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 686.22		
			Castlegate	11,723'	Kenilworth	12,403'	TD	14,625'	Survey	1°	2720'
		24.00	Desert	11,963'	Aberdeen	12,503'	BOILER	YES	Survey	2.2°	3458'
P/U	120 K#	LITH:					Mud Cleaner	NO	BKG GAS	N/A	
S/O	110 K#	FLARE:					Gas Buster	NO	CONN GAS	N/A	
ROT.	115 K#	LAST CSG. RAN:	8 5/8"		SET @	3530' KB		PEAK GAS	N/A		
FUEL	Used: 988	On Hand:	10813		Co. Man	Floyd Mitchell		TRIP GAS	N/A		
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R18E 5-25
43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,625'		DATE 11/27/07		DAYS: 11			
Current: Operations:			DRLG 77/8" HOLE									
Depth: 5875'		Prog: 1705		D Hrs: 22 1/2		AV ROP: 75.8		Formation: WASATCH				
DMC: \$12,500		TMC: \$20,328				TDC: \$40,960		CWC: \$909,648				
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST			
MW:	8.4	#1 PZ-9	3.7 GPS	Bit #:	3	Conductor: \$ -		Loc, Cost: \$ -				
VIS:	26	SPM:	67	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:	1/1	#2 PZ-9	3.7 GPS	Type:	DP504ZX	Int. Csg: \$ -		Day Rate: \$ 22,000				
Gel:	1/1	SPM:	62	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,635				
WL:	NC	GPM :	475	S/N:	7117387	Float Equip: \$ -		Trucking: \$ -				
Cake:		Press:	1540	Jets:	6 X 16	Well Head: \$ -		Water: \$ -				
Solids:		AV DC:	361	TD Out:		TBG/Rods: \$ -		Fuel: \$ -				
MBT		AV DP:	242	Depth In:	3530'	Packers: \$ -		Mud Logger: \$ -				
PH :	8.3	JetVel:	129	FTG:	2345	Tanks: \$ -		Camp Cost: \$ 1,275				
Pf/Mf:	.00/7.10	ECD:	8.5	Hrs:	31	Separator: \$ -		Cement: \$ -				
Chlor:	10,000	SPR #1 :		FPH:	75.6	Heater: \$ -		Bits: \$ -				
Ca :	20	SPR #2 :		WOB:	20/25	Pumping L/T: \$ -		Mud Motors: \$ 2,400				
Dapp ppb:	6.3	Btm.Up:	18 MIN	R-RPM:	55/65	Prime Mover: \$ -		Corrosion: \$ -				
Time Break Down:			Total D.T. 17		M-RPM: 70/80		Misc: \$ -		Consultant: \$ 1,150			
START	END	TIME	17		Total Rot. Hrs: 114.5		Daily Total: \$ -		Drilling Mud: \$ 12,500			
6:00	15:00	9.0	DRLG 77/8" HOLE F/4170' T/5018 (848' @ 94.2 FPH)							Misc. / Labor: \$ -		
15:00	15:30	0.5	RUN WIRELINE SURVEY TO CHECK TELEDRIFT(TOOLFAILURE)							Csg. Crew: \$ -		
15:30	16:00	0.5	SERVICE RIG							Daily Total: \$ 40,960		
16:00	17:00	1.0	DRLG 77/8" HOLE F/5018' T/5082' (64' @ 64 FPH)							Cum. Wtr: \$ 11,999		
17:00	17:30	0.5	RERUN WIRELINE SURVEY @ 5082' (2 1/4 DEGREES)							Cum. Fuel \$ 58,673		
17:30	06:00	12.5	DRLG 77/8" HOLE F/5082' T/5875' (793' @ 63.4 FPH)							Cum. Bits: \$ 32,000		
RECEIVED NOV 27 2007 DIV. OF OIL, GAS & MINING										BHA		
										1-BIT	7 7/8"	1.00
										1-15 MM	6 1/4"	33.17
										1-TELE D.	6 1/4"	7.55
										1-DC	6"	30.28
NOTE:WE HAVE 2 GENERATORS ONLINE NEED MECHANIC TO FIX THE #1 GEN.										1-IBS	77/8"	6.06
										1-DC	6"	30.91
										1-IBS	77/8"	6.03
										19-DCS	6"	571.22
		Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'					
		Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 686.22				
		Castlegate	11,723'	Kenilworth	12,403'	TD	14,625'	Survey	2.2°	3458'		
		Desert	11,963'	Aberdeen	12,503'	BOILER	YES	Survey	2.25°	5082'		
P/U	155 K#	LITH:					Mud Cleaner	NO	BKG GAS	N/A		
S/O	145 K#	FLARE:					Gas Buster	NO	CONN GAS	N/A		
ROT.	150 K#	LAST CSG.RAN:	8 5/8"		SET @	3530' KB	PEAK GAS		N/A			
FUEL	Used: 1544	On Hand:	9269		Co.Man	Floyd Mitchell	TRIP GAS		N/A			
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R18E S25

43-049-38469

RKB = 27 FT

AFE # 60216

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,625'		DATE 11/28/07		DAYS: 12		
Current: Operations:			DRLG 77/8" HOLE								
Depth: 7048'		Prog: 1173		D Hrs: 23		AV ROP: 51.0		Formation: WASATCH			
DMC: \$1,279		TMC: \$21,607				TDC: \$34,533		CWC: \$944,181			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-9	3.7 GPS	Bit #:	3	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	26	SPM:	64	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	1/1	#2 PZ-9	3.7 GPS	Type:	DP504ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	1/1	SPM:	63	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	NC	GPM :	468	S/N:	7117387	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press:	1400	Jets:	6 X 16	Well Head: \$ -		Water: \$ 5,435			
Solids:		AV DC:	355	TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP:	239	Depth In:	3530'	Packers: \$ -		Mud Logger: \$ -			
PH :	8.0	JetVel:	127	FTG:	3518	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	.00/5.60	ECD:	8.5	Hrs:	53	Separator: \$ -		Cement: \$ -			
Chlor:	10,000	SPR #1 :		FPH:	66.4	Heater: \$ -		Bits: \$ -			
Ca :	20	SPR #2 :		WOB:	20/28	Pumping L/T: \$ -		Mud Motors: \$ 2,400			
Dapp ppb:	5.5	Btm.Up:	23 min	R-RPM:	55/65	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:	70/80	Misc: \$ -		Consultant: \$ 1,150			
START	END	TIME	17	Total Rot. Hrs:		136.5	Daily Total: \$ -		Drilling Mud: \$ 1,279		
6:00	15:00	9.0	DRLG 77/8" HOLE F/5875' T/6351' (476' @ 52.9 FPH)						Misc. / Labor: \$ -		
15:00	15:30	0.5	SURVEY @ 6272' (1.36 DEGREES						Csg. Crew: \$ -		
15:30	16:30	1.0	DRLG 77/8" HOLE F/6351' T/6415' (64' @ 64 FPH)						Daily Total: \$ 34,533		
16:30	17:00	0.5	SERVICE RIG						Cum. Wtr: \$ 17,434		
17:00	06:00	13.0	DRLG 77/8" HOLE F/6415' T/7048' (633' @ 48.7 FPH)						Cum. Fuel \$ 58,673		
						RECEIVED		Cum. Bits: \$ 32,000			
						NOV 28 2007		BHA			
						DIV. OF OIL, GAS & MINING		1-BIT 7 7/8" 1.00			
								1-.15 MM 6 1/4" 33.17			
								1-TELE D. 6 1/4" 7.55			
								1-DC 6" 30.28			
						NOTE:WE HAVE 2 GENERATORS ONLINE NEED MECHANIC TO FIX THE #1 GEN.		1-IBS 77/8" 6.06			
								1-DC 6" 30.91			
								1-IBS 77/8" 6.03			
								19-DCS 6" 571.22			
		Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'				
		Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 686.22			
		Castlegate	11,723'	Kenilworth	12,403'	TD	14,625'	Survey	2.25° 5082'		
		Desert	11,963'	Aberdeen	12,503'	BOILER	YES	Survey	1.33° 6272'		
P/U 175 K#		LITH:		Mud Cleaner		NO		BKG GAS N/A			
S/O 165 K#		FLARE:		Gas Buster		NO		CONN GAS N/A			
ROT. 170 K#		LAST CSG.RAN:		8 5/8" SET @		3530' KB		PEAK GAS N/A			
FUEL Used: 1518		On Hand: 7751		Co.Man		Floyd Mitchell		TRIP GAS N/A			
BIT # 3		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

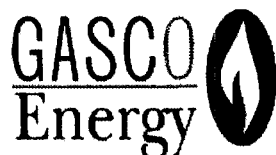
CONFIDENTIAL
T 095R185 S-25
43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,625'		DATE 12/3/07		DAYS: 17		
Current: Operations:			TRIP IN HOLE W/BIT #6								
Depth: 9442'		Prog: 417		D Hrs: 17		AV ROP: 24.5		Formation: MESAVERDE			
DMC: \$5,825		TMC: \$39,578		TDC: \$34,069		CWC: \$1,168,315					
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	9.1	#1 PZ-9 3.7 GPS		Bit #:	5	6	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	37	SPM: 111		Size:	7 7/8"	77/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	9/20	#2 PZ-9 3.7 GPS		Type:	506ZX	506ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	10/21/27	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,269	
WL:	18.5	GPM: 409		S/N:	7115690		Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1500		Jets:	6 X 16	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	5	AV DC: 311		TD Out:	9442		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	13.75	AV DP: 208		Depth In:	8629	9442	Packers:	\$ -	Mud Logger:	\$ -	
PH :	8.0	JetVel: 111		FTG:	813		Tanks:	\$ -	Camp Cost:	\$ 425	
Pf/Mf:	.00/4.30	ECD: 9.0		Hrs:	28 1/2		Separator:	\$ -	Cement:	\$ -	
Chlor:	10,000	SPR #1 : 400@ 50SPM		FPH:	28.5		Heater:	\$ -	Bits:	\$ -	
Ca :	20	SPR #2 : 400@50SPM		WOB:	20/25		Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	5.1	Btm.Up: 41 MIN		R-RPM:	60/65		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T. 19.5		M-RPM: 60/70		Misc: \$ -		Consultant: \$ 1,150		
START	END	TIME	19.5		Total Rot. Hrs: 207.5		Daily Total: \$ -		Drilling Mud: \$ 5,825		
6:00	16:00	10.0	DRLG 77/8" HOLE F/9025' T/9330' (305' @ 30.5 FPH)							Misc. / Labor: \$ -	
16:00	16:30	0.5	SERVICE RIG							Csg. Crew: \$ -	
16:30	23:30	7.0	DRLG 77/8" HOLE F/9330' T/9442' (112' @ 16 FPH)							Daily Total: \$ 34,069	
23:30	03:30	4.0	PUMP SLUG, DROP SURVEY, TRIP OUT OF HOLE F/BIT #6							Cum. Wtr: \$ 17,434	
03:30	04:30	1.0	LAY DOWN .16 MM & BIT #5,							Cum. Fuel \$ 87,951	
04:30	06:00	1.5	M/U B.S.& BIT #6, MOVE STABILIZORS F/60X90 PENDULUM, TRIP IN HOLE							Cum. Bits: \$ 32,000	
RECEIVED DEC 03 2007 DIV. OF OIL, GAS & MINING							BHA				
							1-BIT	7 7/8"	1.00		
							1-B.S.	6 1/4"	3.78		
							2_DCS	6"	61.29		
NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN							1-IBS	77/8"	6.06		
							1-DC	6"	28.31		
							1-IBS	77/8"	6.03		
							18-DCS	6"	547.96		
Wasatch 5,338'							Grassy 12,093'	Spring Canyon 12,633'			
Mesaverde 9,193'							Sunnyside 12,188'	Mancos Shale 12,763'	TOTAL BHA = 654.43		
Castlegate 11,723'							Kenilworth 12,403'	TD 14,625'	Survey	1.64° 7826'	
Desert 11,963'							Aberdeen 12,503'	BOILER YES	Survey	missrun 9362'	
P/U	225 K#	LITH:		Mud Cleaner		NO	BKG GAS		450		
S/O	195 K#	FLARE: NONE		Gas Buster		VENTING	CONN GAS		900		
ROT.	215 K#	LAST CSG. RAN:		8 5/8"	SET @	3530' KB	PEAK GAS		900		
FUEL	Used: 1508	On Hand: 8868		Co. Man		Floyd Mitchell	TRIP GAS		N/A		
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	2	4	WC	S	X	I	N	PR			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T095 R18E S-25
43-04N-38469

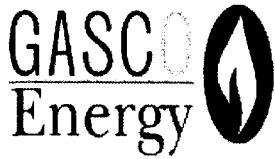
RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/4/07		DAYS: 18		
Current: Operations:			DRLG 77/8" HOLE								
Depth: 9742'		Prog: 300		D Hrs: 16		AV ROP: 18.8		Formation: MESAVERDE			
DMC: \$6,129		TMC: \$45,708		TDC: \$52,548		CWC: \$1,220,863					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	9.4	#1 PZ-9	3.7 GPS	Bit #:	6	Conductor: \$ -		Loc.Cost: \$ -			
VIS:	37	SPM:	111	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	8/18	#2 PZ-9	3.7 GPS	Type:	506ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	10/21/27	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	18.5	GPM:	409	S/N:	7108288	Float Equip: \$ -		Trucking: \$ -			
Cake:	2	Press:	1300	Jets:	6 X 16	Well Head: \$ -		Water: \$ -			
Solids:	5	AV DC:	311	TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT:	12.5	AV DP:	208	Depth In:	9442	Packers: \$ -		Mud Logger: \$ -			
PH :	7.8	JetVel:	111	FTG:	300	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	.00/4.20	ECD:	9.0	Hrs:	16	Separator: \$ -		Cement: \$ -			
Chlor:	10,000	SPR #1 :	400@ 50SPM	FPH:	18.8	Heater: \$ -		Bits: \$ 12,000			
Ca :	20	SPR #2 :	400@50SPM	WOB:	25/29	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up:	42 MIN	R-RPM:	60/70	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc: \$ -		Consultant: \$ 1,150			
START	END	TIME	19.5	Total Rot. Hrs:		223.5	Daily Total: \$ -		Drilling Mud: \$ 6,129		
6:00	06:30	0.5	CONT. TRIP IN HOLE W/BIT # 6 TO CSG SHOE						Misc. / Labor: \$ 9,000		
06:30	08:00	1.5	CUT & SLIP 120' DRILLING LINE						Csg. Crew: \$ -		
08:00	11:30	3.5	CONT. TRIP IN HOLE, FILL PIPE @ 4700'						Daily Total: \$ 52,548		
11:30	14:00	2.5	FILL PIPE WASH & REAM F/9200' T/9442'						Cum. Wtr: \$ 17,434		
14:00	06:00	16.0	DRLG 77/8"HOLE F/9442' T/9742' (300' @ 18.8 FPH)						Cum. Fuel \$ 87,951		
						RECEIVED			Cum. Bits: \$ 32,000		
						DEC 04 2007			BHA		
						DIV. OF OIL, GAS & MINING			1-BIT 7 7/8" 1.00		
									1-B.S. 6 1/4" 3.78		
									2 DCS 6" 61.29		
									1-IBS 77/8" 6.06		
									1-DC 6" 28.31		
						NOTE:CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS,ONLY HAVE			1-IBS 77/8" 6.03		
						2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN			18-DCS 6" 547.96		
						Wasatch 5,338'			Grassy 12,093'		
						Spring Canyon 12,633'					
						Mesaverde 9,193'			Sunnyside 12,188'		
						Mancos Shale 12,763'			TOTAL BHA = 654.43		
						Castlegate 11,723'			Kenilworth 12,403'		
						TD 14,950'			Survey 1.64° 7826'		
						Desert 11,963'			Aberdeen 12,503'		
						BOILER YES			Survey misrun 9362'		
P/U 230 K#		LITH:		Mud Cleaner NO		BKG GAS 450					
S/O 195 K#		FLARE: NONE		Gas Buster VENTING		CONN GAS 1250					
ROT. 218 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' KB		PEAK GAS 6900					
FUEL Used: 1517		On Hand: 7351		Co.Man Floyd Mitchell		TRIP GAS 6900					
BIT # 6		ICS		OCS		DC		LOC		B/S	
G		ODC		RP							
CONDITION											

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/5/07		DAYS: 19		
Current: Operations:			DRLG 77/8" HOLE								
Depth: 10,242'		Prog: 500		D Hrs: 24		AV ROP: 20.8		Formation: MESAVERDE			
DMC: \$4,077			TMC: \$47,786			TDC: \$35,216			CWC: \$1,256,079		
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	9.6	#1 PZ-9 3.7 GPS		Bit #:	6	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	44	SPM: 120		Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	11/22	#2 PZ-9 3.7 GPS		Type:	506ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	10/19	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	12.8	GPM : 442		S/N:	7108288	Float Equip: \$ -		Trucking: \$ -			
Cake:	1	Press: 1500		Jets:	6 X 16	Well Head: \$ -		Water: \$ 3,885			
Solids:	8	AV DC: 336		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT	12.5	AV DP: 225		Depth In:	9442	Packers: \$ -		Mud Logger: \$ -			
PH :	7.9	JetVel: 120		FTG:	800	Tanks: \$ -		Camp Cost: \$ 1,835			
Pf/Mf:	.00/3.80	ECD: 10.2		Hrs:	40	Separator: \$ -		Cement: \$ -			
Chlor:	10,000	SPR #1 : 400@ 50SPM		FPH:	20.0	Heater: \$ -		Bits: \$ -			
Ca :	40	SPR #2 : 400@50SPM		WOB:	25/29	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	4.5	Btm.Up: 41 min		R-RPM:	60/70	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	19.5		Total Rot. Hrs:		247.5	Daily Total: \$ -		Drilling Mud: \$ 4,077	
6:00	06:00	24.0	DRLG 77/8" HOLE F/9742' T/10,242' (500' @ 20.8 FPH)							Misc. / Labor: \$ -	
										Csg. Crew: \$ -	
										Daily Total: \$ 35,216	
										Cum. Wtr: \$ 21,320	
										Cum. Fuel \$ 87,951	
										Cum. Bits: \$ 32,000	
			RECEIVED DEC 05 2007 DIV. OF OIL, GAS & MINING							BHA	
										1-BIT	7 7/8"
			1-B.S.	6 1/4"	3.78						
			2_DCS	6"	61.29						
			1-IBS	77/8"	6.06						
			1-DC	6"	28.31						
			1-IBS	77/8"	6.03						
			18-DCS	6"	547.96						
			NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN								
			(ONLY 2 GENERATORS WORKING PAST TWO MONTHS)								
			Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'			
			Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 654.43		
			Castlegate	11,723'	Kenilworth	12,403'	TD	14,950'	Survey	1.64° 7826'	
		24.00	Desert	11,963'	Aberdeen	12,503'	BOILER	YES	Survey	missrun 9362'	
P/U		235 K#	LITH:				Mud Cleaner		YES	BKG GAS 2134	
S/O		200 K#	FLARE: NONE				Gas Buster		VENTING	CONN GAS 7500	
ROT.		224 K#	LAST CSG.RAN: 8 5/8"				SET @ 3530' KB		PEAK GAS 7500		
FUEL		Used: 1755	On Hand: 5596				Co.Man		Floyd Mitchell	TRIP GAS N/A	
BIT #		6	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

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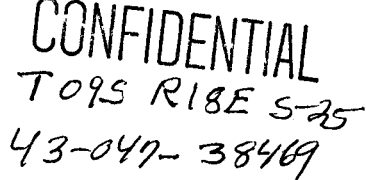
T09S R18E S-25
43-047-38469

RKB = 27 FT

AFE # 60213

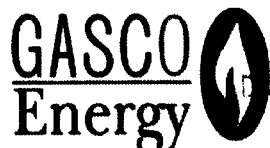
GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/6/07		DAYS: 20			
Current: Operations:			DRLG									
Depth: 10685'		Prog: 443		D Hrs: 24		AV ROP: 18.5		Formation: MESAVERDE				
DMC: \$3,579		TMC: \$51,365				TDC: \$29,496		CWC: \$1,285,575				
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST			
MW:	9.7	#1 PZ-9	3.7 GPS	Bit #:	6	Conductor: \$ -		Loc, Cost: \$ -				
VIS:	47	SPM:	120	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:	17/25	#2 PZ-9	3.7 GPS	Type:	506ZX	Int. Csg: \$ -		Day Rate: \$ 22,000				
Gel:	11/20/	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269				
WL:	12	GPM :	442	S/N:	7108288	Float Equip: \$ -		Trucking: \$ -				
Cake:	1	Press:	1500	Jets:	6 X 16	Well Head: \$ -		Water: \$ -				
Solids:	8	AV DC:	336	TD Out:		TBG/Rods: \$ -		Fuel: \$ -				
MBT	12.5	AV DP:	225	Depth In:	9442	Packers: \$ -		Mud Logger: \$ -				
PH :	7.9	JetVel:	120	FTG:	1243'	Tanks: \$ -		Camp Cost: \$ 398				
Pf/Mf:	.00/4.80	ECD:	10.2	Hrs:	64	Separator: \$ -		Cement: \$ -				
Chlor:	10,000	SPR #1 :	400@ 50SPM	FPH:	19.4	Heater: \$ -		Bits: \$ -				
Ca :	<40	SPR #2 :	400@50SPM	WOB:	25/29	Pumping L/T: \$ -		Mud Motors: \$ -				
Dapp ppb:	4.5	Btm.Up:	43	R-RPM:	60/70	Prime Mover: \$ -		Consultant: \$ 1,150				
Time Break Down:			Total D.T.		M-RPM:		Misc:		Drilling Mud:			
START	END	TIME	19.5		Total Rot. Hrs:		271.5		Daily Total: \$ -			
6:00	06:00	24	DRLG 10242' TO 10685' (443' @ 18.5 FPH)							Csg. Crew: \$ -		
0:00										\$ -		
										Daily Total: \$ 29,496		
										BHA		
										1-BIT	7 7/8"	1.00
										1-B.S.	6 1/4"	3.78
										2_DCS	6"	61.29
										1-IBS	77/8"	6.06
										1-DC	6"	28.31
										1-IBS	77/8"	6.03
										18-DCS	6"	547.96
NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN												
(ONLY 2 GENERATORS WORKING PAST TWO MONTHS)												
			Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'				
			Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 654.43			
			Castlegate	11,723'	Kenilworth	12,403'	TD	14,950'	Survey	1.64°	7826'	
		24.00	Desert	11,963'	Aberdeen	12,503'	BOILER	YES	Survey	missrun	9362'	
P/U	235 K#	LITH:		Mud Cleaner				YES	BKG GAS		2500	
S/O	200 K#	FLARE: NONE		Gas Buster				VENTING	CONN GAS		7880	
ROT.	224 K#	LAST CSG.RAN:		8 5/8"	SET @	3530' KB		PEAK GAS		9090		
FUEL	Used: 1755	On Hand:		5596	Co.Man	Scott Allred		TRIP GAS		9090		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/7/07		DAYS: 21		
Current: Operations:			DRLG								
Depth: 10830'		Prog: 145'		D Hrs: 9		AV ROP: 16.1		Formation: MESAVERDE			
DMC: \$6,826		TMC: \$58,191				TDC: \$74,377		CWC: \$1,359,952			
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	9.7	#1 PZ-9 3.7 GPS		Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	47	SPM: 120		Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	17/25	#2 PZ-9 3.7 GPS		Type:	506ZX	DP 506ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	11/20/	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,269	
WL:	12	GPM : 442		S/N:	7108288	7118004	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1500		Jets:	6 X 16	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	8	AV DC: 336		TD Out:	10830		TBG/Rods:	\$ -	Fuel:	\$ 28,557	
MBT	12.5	AV DP: 225		Depth In:	9442	10830	Packers:	\$ -	Mud Logger:	\$ -	
PH :	7.9	JetVel: 120		FTG:	1388'		Tanks:	\$ -	Camp Cost:	\$ -	
Pf/Mf:	.00/4.80	ECD: 10.2		Hrs:	49		Separator:	\$ -	Cement:	\$ -	
Chlor:	10,000	SPR #1 : 400@ 50SPM		FPH:	28.3		Heater:	\$ -	Bits:	\$ 13,475	
Ca :	<40	SPR #2 : 400@50SPM		WOB:	25/29		Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	4.5	Btm.Up: 43		R-RPM:	60/70		Prime Mover:	\$ -	Consultant:	\$ 1,150	
Time Break Down:			Total D.T.	M-RPM:	N/A		Misc:	\$ -	Drilling Mud:	\$ 6,926	
START	END	TIME	20.5	Total Rot. Hrs:		280.5	Daily Total:	\$ -	Misc. / Labor:	\$ -	
6:00	15:00	9.0	DRLG 10685' TO 10830 ' (145' @ 16.1 FPH)						Csg. Crew:	\$ -	
15:00	20:00	5.0	DROP SURVEY AND TOO H FOR BIT							\$ -	
20:00	21:00	1.0	CHANGE BIT AND MOVE BHA AROUND						Daily Total:	\$ 74,377	
21:00	22:30	1.5	TIH						BHA		
22:30	23:00	0.5	RIG SERVICE						1-BIT	7 7/8"	1.00
23:00	24:00	1.0	DOWN TIME: WORK ON RIG AIR LINES						NB-IBS	6 1/4"	5.87
24:00	03:00	3.0	TIH, TAG BRIDGE @ 10443 STUCK PIPE						1-DC	6"	30.65
03:00	06:00	3.0	WORK STUCK PIPE, GOT FREE AND WORK TIGHT HOLE						1-IBS	77/8"	6.03
									1-DC	6"	30.63
									1-IBS	77/8"	6.06
									18-DCS	6"	571.27
RECEIVED		NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE									
DEC 07 2007		2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN									
		(ONLY 2 GENERATORS WORKING PAST TWO MONTHS)									
		Depth		Feet To Go		Depth		Feet To Go			
DIV. OF OIL, GAS & MINING		Wasatch	5338'	0'	Kenilworth	12403'	1573'				
		Mesaverde	9193'	0'	Aberdeen	12503'	1673'				
		Castlegate	11723'	893'	Spring canyon	12633'	1803'				
		Desert	11963'	1133'	Mancos	12763'	1933'	TOTAL BHA = 651.51			
		Grassy	12083'	1253'	TD	14950'	4120'	Survey	missrun 9362'		
		24.00	Sunnyside	12188'	1358'	Boiler	24 hrs	Survey	1" 10830'		
P/U	235 K#	LITH:				Mud Cleaner	YES	BKG GAS	2500		
S/O	200 K#	FLARE: NONE				Gas Buster	YES	CONN GAS	7880		
ROT.	224 K#	LAST CSG. RAN: 8 5/8" SET @				3530' KB		PEAK GAS	9090		
FUEL	Used: 1755	On Hand: 5596				Co. Man	Scott Allred	TRIP GAS	9090		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1	1	WT	S	X	I	NO	PR			



RECEIVED

DEC 08 2007

GASCO ENERGY

DIV. OF OIL, GAS & MINING

DAILY DRILLING REPORT

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

CONFIDENTIAL

T095 R18E S-25
43-047-38469

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/8/07		DAYS: 22			
Current: Operations:			TRIP OUT OF HOLE									
Depth: 10883'		Prog: 53'		D Hrs: 7		AV ROP: 7.6		Formation: MESAVERDE				
DMC: \$6,469		TMC: \$64,660				TDC: \$37,331		CWC: \$1,397,283				
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST			
MW:	10.1	#1 PZ-9	3.7 GPS	Bit #:	7	Conductor: \$ -		Loc, Cost: \$ -				
VIS:	41	SPM:	120	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:	15/22	#2 PZ-9	3.7 GPS	Type:	DP 506ZX	Int. Csg: \$ -		Day Rate: \$ 22,000				
Gel:	9/18	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 5,112				
WL:	10.4	GPM:	402	S/N:	7118004	Float Equip: \$ -		Trucking: \$ -				
Cake:	1	Press:	1637	Jets:	6 X 16	Well Head: \$ -		Water: \$ -				
Solids:	9	AV DC:	305	TD Out:	10883	TBG/Rods: \$ -		Fuel: \$ -				
MBT	12.5	AV DP:	205	Depth In:	10830	Packers: \$ -		Mud Logger: \$ -				
PH:	7.8	JetVel:	109	FTG:	53'	Tanks: \$ -		Camp Cost: \$ -				
Pt/Mf:	.00/4.5	ECD:	10.65	Hrs:	7	Separator: \$ -		Cement: \$ -				
Chlor:	9500	SPR #1:	400@ 50SPM	FPH:	7.6	Heater: \$ -		Bits: \$ -				
Ca:	<40	SPR #2:	400@ 50SPM	WOB:	25/29	Pumping L/T: \$ -		Mud Motors: \$ -				
Dapp ppb:	5	Btm.Up:	49	R-RPM:	60/70	Prime Mover: \$ -		Consultant: \$ 1,150				
Time Break Down:			Total D.T.		M-RPM:		Misc:		Drilling Mud: \$ 6,569			
START	END	TIME	21.5		Total Rot. Hrs:		287.5		Daily Total: \$ -			
06:00	07:00	1:00	WORK TIGHT HOLE 10428'						Csg. Crew: \$ -			
07:00	21:00	14:00	WASH AND REAM 10428' TO 10830						\$ -			
21:00	24:00	3:00	DRLG 10830' TO 10863' (33' @ 11 FPH)						Daily Total: \$ 37,331			
24:00	01:00	1:00	DOWN TIME: WORK AND ROTARY CHAIN						BHA			
01:00	05:00	4:00	DRLG 10863' TO 10883' (33' @ 5 FPH)						1-BIT	7 7/8"	1.00	
05:00	06:00	1:00	PUMP PILL AND TOO H						NB-IBS	6 1/4"	5.87	
									1-DC	6"	30.65	
			LOST 30 BBLs MUD BY PAST SHAKERS FOR LCM TO SEAL THE HOLE						1-IBS	77/8"	6.03	
									1-DC	6"	30.63	
									1-IBS	77/8"	6.06	
									18-DCS	6"	571.27	
			NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE									
			2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN									
			(ONLY 2 GENERATORS WORKING PAST TWO MONTHS)									
			Depth		Feet To Go		Depth		Feet To Go			
			Wasatch	5338'	0'	Kenilworth	12403'	1520'				
			Mesaverde	9193'	0'	Aberdeen	12503'	1620'				
			Castlegate	11723'	840'	Spring canyon	12633'	1750'				
			Desert	11963'	1080'	Mancos	12763'	1880'	TOTAL BHA = 651.51			
			Grassy	12083'	1200'	TD	14950'	4067'	Survey	missrun	9362'	
		24.00	Sunnyside	12188'	1305'		Boiler	24 hrs	Survey	1°	10830'	
P/U	235 K#		LITH:				Mud Cleaner		YES		BKG GAS	BY PAST
S/O	200 K#		FLARE: NONE				Gas Buster		VENT		CONN GAS	BY PAST
ROT.	224 K#		LAST CSG.RAN: 8 5/8"				SET @		3530' KB		PEAK GAS	BY PAST
FUEL	Used: 1755		On Hand: 5596		Co.Man		Scott Allred				TRIP GAS	BY PAST
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



RECEIVED
DEC 09 2007
GASCO ENERGY
DIV. OF OIL, GAS & MINING **DAILY DRILLING REPORT**

CONFIDENTIAL
TOYS R US 5-25
43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18				Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/9/07		DAYS: 23			
Current: Operations:				DRLG									
Depth: 10990'		Prog: 107'		D Hrs: 4 1/2		AV ROP: 23.8		Formation: MESAVERDE					
DMC: \$7,131		TMC: \$71,791				TDC: \$56,240		CWC: \$1,453,523					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST			
MW:	10.3	#1 PZ-9	3.7 GPS	Bit #:	7	8	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	40	SPM:	120	Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	14/22	#2 PZ-9	3.7 GPS	Type:	DP 506ZX	DP 506ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000			
Gel:	7/19/	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,269			
WL:	10.8	GPM :	402	S/N:	7118004	7118005	Float Equip:	\$ -	Trucking:	\$ 495			
Cake:	1	Press:	1637	Jets:	6 X 16	6X16	Well Head:	\$ -	Water:	\$ -			
Solids:	9	AV DC:	305	TD Out:	10883		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT	12.5	AV DP:	205	Depth In:	10830	10883	Packers:	\$ -	Mud Logger:	\$ -			
PH :	7.8	JetVel:	109	FTG:	160'	107	Tanks:	\$ -	Camp Cost:	\$ -			
Pf/Mf:	.00/4.5	ECD:	10.9	Hrs:	7	4 1/2	Separator:	\$ -	Cement:	\$ -			
Chlor:	11000	SPR #1 :	400@ 50SPM	FPH:	22.9	23.8	Heater:	\$ -	Bits:	\$ 12,000			
Ca :	<40	SPR #2 :	400@50SPM	WOB:	25/29	25	Pumping L/T:	\$ -	Mud Motors:	\$ -			
Dapp ppb:	5	Btm.Up:	49	R-RPM:	60/70	60/70	Prime Mover:	\$ -	Consultant:	\$ 1,150			
Time Break Down:				Total D.T.		M-RPM:		N/A		N/A			
START	END	TIME	21.5		Total Rot. Hrs:		292.0		Daily Total:		\$ -		
06:00	08:00	2:00	TOOH								Csg. Crew:	\$ -	
08:00	14:00	6:00	WORK STUCK PIPE								Fishing Tools:	\$ 4,210	
14:00	15:30	1:30	MU SURFACE JARS, JAR PIPE FREE ONE HIT								Daily Total:	\$ 56,240	
15:30	16:00	0:30	CIRC. HOLE AND PUMP PILL								BHA		
16:00	18:30	2:30	TOOH								1-BIT	7 7/8"	1.00
18:30	19:30	1:00	LAY DOWN NB IBS AND CHANGE BIT								BIT SUB	6 1/4"	3.78
19:30	00:30	5:00	TIH								1-DC	6"	30.65
00:30	01:30	1:00	WASH TO BOTTOM 90' (NO FILL)								1-IBS	77/8"	6.03
01:30	06:00	4:30	DRLG 10883' TO 10990 (107' @ 23.8 FPH)								1-DC	6"	30.63
											1-IBS	77/8"	6.06
											18-DCS	6"	571.27
NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE													
2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN													
(ONLY 2 GENERATORS WORKING PAST TWO MONTHS)													
				Depth	Feet To Go	Depth	Feet To Go						
				Wasatch	5338' 0'	Kenilworth	12403' 1413'						
				Mesaverde	9193' 0'	Aberdeen	12503' 1513'						
				Castlegate	11723' 733'	Spring canyon	12633' 1643'						
				Desert	11963' 973'	Mancos	12763' 1773'	TOTAL BHA = 649.42					
				Grassy	12083' 1093'	TD	14950' 3960'	Survey missrun 9362'					
				Sunnyside	12188' 1198'	Boiler	24 hrs	Survey 1" 10830'					
P/U	235 K#	LITH:		Mud Cleaner YES				BKG GAS					
S/O	200 K#	FLARE: NONE		Gas Buster VENT				CONN GAS					
ROT.	224 K#	LAST CSG.RAN: 8 5/8"		SET @		3530' KB		PEAK GAS					
FUEL	Used: 1928	On Hand: 8868		Co.Man Scott Allred		TRIP GAS							
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION	1	1	WT	S	X	I	NO	PR	LAY DOWN NB				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R18E S-25
43-040-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/10/07		DAYS: 24		
Current: Operations:			DRLG								
Depth: 11525'		Prog: 535'		D Hrs: 23		AV ROP: 23.3		Formation: MESAVERDE			
DMC: \$5,265		TMC: \$77,056				TDC: \$31,209		CWC: \$1,484,732			
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	10.3	#1 PZ-9	3.7 GPS	Bit #:	8	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	45	SPM:	111	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	14/38	#2 PZ-9	3.7 GPS	Type:	DP 506ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	10/19/	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	12.4	GPM :	409	S/N:	7118005	Float Equip: \$ -		Trucking: \$ -			
Cake:	1	Press:	1600	Jets:	6X16	Well Head: \$ -		Water: \$ -			
Solids:	9	AV DC:	311	TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT	12.5	AV DP:	208	Depth In:	10883	Packers: \$ -		Mud Logger: \$ -			
PH :	7.8	JetVel:	111	FTG:	642'	Tanks: \$ -		Camp Cost: \$ 425			
Pf/Mf:	.00/3.9	ECD:	11.25	Hrs:	30	Separator: \$ -		Cement: \$ -			
Chlor:	10000	SPR #1 :	400@ 50SPM	FPH:	21.4	Heater: \$ -		Bits: \$ -			
Ca :	<40	SPR #2 :	400@50SPM	WOB:	25	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	4.75	Btm.Up:	50	R-RPM:	60/70	Prime Mover: \$ -		Consultant: \$ 1,150			
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc: \$ -		Drilling Mud: \$ 5,365			
START	END	TIME	21.5	Total Rot. Hrs:		315.0	Daily Total: \$ -		Misc. / Labor: \$ -		
06:00	16:30	10:30	DRLG 10990' TO 11262' (272' @ 25.9 FPH)						Csg. Crew: \$ -		
16:30	17:30	1:00	RIG SERVICE AND INSTALL NEW ROTATING RUBBER						Fishing Tools: \$ -		
17:30	06:00	12:30	DRLG 11262' TO 11525' (263' @ 21 FPH)						Daily Total: \$ 31,209		
						BHA					
						1-BIT	7 7/8"	1.00			
						BIT SUB	6 1/4"	3.78			
						1-DC	6"	30.65			
						1-IBS	77/8"	6.03			
						1-DC	6"	30.63			
						1-IBS	77/8"	6.06			
						18-DCS	6"	571.27			
						NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN					
						(ONLY 2 GENERATORS WORKING PAST TWO MONTHS)					
						Depth	Feet To Go	Depth	Feet To Go		
						Wasatch	5338' 0'	Kenilworth	12403' 878'		
						Mesaverde	9193' 0'	Aberdeen	12503' 978'		
						Castlegate	11723' 198'	Spring canyon	12633' 1108'		
						Desert	11963' 438'	Mancos	12763' 1238'		
						Grassy	12083' 558'	TD	14950' 3425'		
						Sunnyside	12188' 663'	Boiler	24 hrs		
						TOTAL BHA = 649.42					
						Survey		missrun	9362'		
						Survey		1"	10830'		
P/U 235 K#		LITH:		Mud Cleaner YES		BKG GAS 5300					
S/O 200 K#		FLARE: 2'-4'		Gas Buster YES		CONN GAS 8395					
ROT. 224 K#		LAST CSG.RAN:		8 5/8"	SET @	3530' KB		PEAK GAS 8395			
FUEL Used: 1928		On Hand: 8868		Co.Man Scott Allred		TRIP GAS					
BIT # 8		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T095 R18E S25
43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/11/07		DAYS: 25			
Current: Operations:			WASH TO BOTTOM									
Depth: 11673'		Prog: 148'		D Hrs: 9		AV ROP: 16.4		Formation: MESAVERDE				
DMC: \$12,870			TMC: \$89,926			TDC: \$52,189		CWC: \$1,536,921				
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	10.5	#1 PZ-9 3.7 GPS		Bit #:	8	9	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	48	SPM: 114		Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	15/40	#2 PZ-9 3.7 GPS		Type:	DP 506ZX	HC 506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	13/25/	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,269		
WL:	9.2	GPM : 420		S/N:	7118005	7011909	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1800		Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -		
Solids:	10	AV DC: 319		TD Out:	11673		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT	12.5	AV DP: 214		Depth In:	10883	11673	Packers:	\$ -	Mud Logger:	\$ -		
PH :	7.8	JetVel: 114		FTG:	790'		Tanks:	\$ -	Camp Cost:	\$ 1,800		
Pf/Mf:	.00/4.10	ECD: 11.5		Hrs:	39		Separator:	\$ -	Cement:	\$ -		
Chlor:	10000	SPR #1 : 400@ 50SPM		FPH:	20.3		Heater:	\$ -	Bits:	\$ 12,000		
Ca :	<40	SPR #2 : 400@50SPM		WOB:	25		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	4.75	Btm.Up: 51		R-RPM:	60/70		Prime Mover:	\$ -	Consultant:	\$ 1,150		
Time Break Down:			Total D.T.		M-RPM:		N/A		Misc: \$ -			
START	END	TIME	21.5		Total Rot. Hrs:		324.0		Daily Total: \$ -			
06:00	15:00	9:00	DRLG 11525' TO 11673' (149' @ 16.4 FPH)							Csg. Crew: \$ -		
15:00	19:00	4:00	TOOH							Fishing Tools: \$ -		
19:00	19:30	0:30	RIG SERVICE							Daily Total: \$ 52,189		
19:30	21:00	1:30	TOOH							BHA		
21:00	22:30	1:30	CHANGE OUT BIT AND CHECK WEAR BUSHING OK							1-BIT	7 7/8"	1.00
22:30	24:00	1:30	TIH							BIT SUB	6 1/4"	3.78
24:00	01:00	1:00	CUT AND SLIP DRLG LINE							1-DC	6"	30.65
01:00	05:00	4:00	TIH							1-IBS	77/8"	6.03
05:00	06:00	1:00	WASH TO BOTTOM (NO FILL)							1-DC	6"	30.63
										1-IBS	77/8"	6.06
			DIV. OF OIL, GAS & MINING							18-DCS	6"	571.27
			NOTE:CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS,ONLY HAVE									
			2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN									
			Depth		Feet To Go		Depth		Feet To Go			
			Wasatch		5338' 0'		Kenilworth		12403' 730'			
			Mesaverde		9193' 0'		Aberdeen		12503' 830'			
			Castlegate		11723' 50'		Spring canyon		12633' 960'			
			Desert		11963' 290'		Mancos		12763' 1090'			
			Grassy		12083' 410'		TD		14950' 3277'			
		24.00	Sunnyside		12188' 515'		Boiler		24 hrs			
P/U	235 K#		DRLG:		2-4'		Mud Cleaner		YES			
S/O	200 K#		FLARE TRIP:		20'-30'		Gas Buster		YES			
ROT.	224 K#		LAST CSG.RAN:		8 5/8"		SET @		3530' KB			
FUEL	Used: 1928		On Hand:		8868		Co.Man		Scott Allred			
BIT #		8	ICS		OCS		DC		LOC			
CONDITION		1	3		WC		S		X			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 095 R18E S=25
43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/12/07		DAYS: 26					
Current: Operations:			DRLG											
Depth: 11750'		Prog: 77'		D Hrs: 5 1/2		AV ROP: 14.0		Formation: Castlegate						
DMC: \$6,462		TMC: \$96,388		TDC: \$31,981		CWC: \$1,568,902								
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST			INTANGIBLE COST					
MW:	10.4	#1 PZ-9	3.7 GPS	Bit #:	9	Conductor: \$ -		Loc, Cost: \$ -						
VIS:	37	SPM:	100	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -						
PV/YP:	12/24	#2 PZ-9	3.7 GPS	Type:	HC 506ZX+	Int. Csg: \$ -		Day Rate: \$ 22,000						
Gel:	8/17	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269						
WL:	11.2	GPM :	379	S/N:	7011909	Float Equip: \$ -		Trucking: \$ -						
Cake:	1	Press:	1470	Jets:	6X16	Well Head: \$ -		Water: \$ -						
Solids:	9	AV DC:	288	TD Out:		TBG/Rods: \$ -		Fuel: \$ -						
MBT	12.5	AV DP:	193	Depth In:	11673	Packers: \$ -		Mud Logger: \$ -						
PH :	7.8	JetVel:	103	FTG:	77'	Tanks: \$ -		Camp Cost: \$ -						
Pf/Mf:	.00/4.20	ECD:	10.9	Hrs:	5 1/2	Separator: \$ -		Cement: \$ -						
Chlor:	10000	SPR #1 :	400@ 50SPM	FPH:	14.0	Heater: \$ -		Bits: \$ -						
Ca :	<40	SPR #2 :	400@50SPM	WOB:	25	Pumping L/T: \$ -		Mud Motors: \$ -						
Dapp ppb:	5	Btm.Up:	57	R-RPM:	60/70	Prime Mover: \$ -		Consultant: \$ 1,150						
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc: \$ -		Drilling Mud: \$ 6,562						
START	END	TIME	40	Total Rot. Hrs:		329.5	Daily Total: \$ -		Misc. / Labor: \$ -					
06:00	07:00	1:00	DRLG 11673' TO 11682' (9' @ 9FPH)						Csg. Crew: \$ -					
07:00	01:30	18:30	DOWN TIME: WAIT ON ELECTRICIAN, WORK ON TRACTION MOTOR						Fishing Tools: \$ -					
01:30	06:00	4:30	DRLG 11682' TO 11750' (68' @ 15.1FPH)						Daily Total: \$ 31,981					
						BHA								
						1-BIT		7 7/8"	1.00					
						BIT SUB		6 1/4"	3.78					
						1-DC		6"	30.65					
						1-IBS		77/8"	6.03					
						1-DC		6"	30.63					
						1-IBS		77/8"	6.06					
						18-DCS		6"	571.27					
						NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN								
						Depth		Feet To Go	Depth		Feet To Go			
						Wasatch		5338'	0'	Kenilworth 12403' 653'				
						Mesaverde		9193'	0'	Aberdeen 12503' 753'				
						Castlegate		11723'	-27'	Spring canyon 12633' 883'				
						Desert		11963'	213'	Mancos 12763' 1013'				
						Grassy		12083'	333'	TD 14950' 3200'				
						Sunnyside		12188'	438'	TOTAL BHA = 649.42				
						Boiler		24 hrs	Survey 1" 10829'					
						Boiler		24 hrs	Survey 1" 11673'					
P/U 235 K#		DRLG: 2-4'		Mud Cleaner YES		BKG GAS		5300						
S/O 200 K#		FLARE TRIP: 20'-30'		Gas Buster YES		CONN GAS		5600						
ROT. 224 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' KB		PEAK GAS		9350						
FUEL Used: 1623		On Hand: 2874		Co.Man Scott Allred		TRIP GAS		9350						
BIT # 9		ICS		OCS		DC		LOC		B/S	G	ODC	RP	
CONDITION														



GASCO ENERGY

DAILY DRILLING REPORT

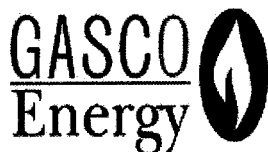
CONFIDENTIAL
T09S R18E S-25
43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/13/07		DAYS: 27			
Current: Operations:			TRIP IN HOLE									
Depth: 11814'		Prog: 64'		D Hrs: 6 1/2		AV ROP: 9.8		Formation: Castlegate				
DMC: \$4,010		TMC: \$100,398		TDC: \$84,362		CWC: \$1,653,264						
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST			
MW:	10.6	#1 PZ-9	3.7 GPS	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	44	SPM:	100	Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	16/22	#2 PZ-9	3.7 GPS	Type:	HC 506ZX+	HC 506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	9/24/	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,269		
WL:	9.6	GPM:	360	S/N:	7011909	7116462	Float Equip:	\$ -	Trucking:	\$ 720		
Cake:	1	Press:	1500	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ 5,716		
Solids:	11	AV DC:	279	TD Out:	11814		TBG/Rods:	\$ -	Fuel:	\$ 27,847		
MBT:	12.5	AV DP:	188	Depth In:	11673	11814	Packers:	\$ -	Mud Logger:	\$ -		
PH:	7.8	JetVel:	100	FTG:	141'		Tanks:	\$ -	Camp Cost:	\$ -		
Pf/Mf:	.00/4.10	ECD:	11.11	Hrs:	12		Separator:	\$ -	Cement:	\$ -		
Chlor:	10000	SPR #1:	400@ 50SPM	FPH:	11.8		Heater:	\$ -	Bits:	\$ 18,000		
Ca:	<40	SPR #2:	400@50SPM	WOB:	25		Pumping LT:	\$ -	Mud Motors:	\$ -		
Dapp ppp:	5	Btm.Up:	57	R-RPM:	60/70		Prime Mover:	\$ -	Consultant:	\$ 1,150		
Time Break Down:				Total D.T. 43.5		M-RPM: N/A		Misc: \$ -		Drilling Mud: \$ 4,110		
START	END	TIME	Total Rot. Hrs: 336.0		Daily Total: \$ -		Misc. / Labor: \$ 2,550					
06:00	07:30	1:30	DRLG 11750' TO 11770' (20' @ 13.3 FPH)							Csg. Crew: \$ -		
07:30	09:00	1:30	DOWN TIME; WORK ON RIG ,ROTARY CHAIN							Fishing Tools: \$ -		
09:00	10:00	1:00	DRLG 11770' TO 11780' (10' @ 10' FPH)							Daily Total: \$ 84,362		
10:00	11:30	1:30	DOWN TIME; WORK ON RIG ,ROTARY CHAIN							BHA		
11:30	15:30	4:00	DRLG 11780' TO 11814' (34' @ 8.5' FPH)							1-BIT	7 7/8"	1.00
15:30	16:00	0:30	RIG SERVICE							BIT SUB	6 1/4"	3.78
16:00	16:30	0:30	DOWN TIME; WORK ON RIG ,HOLE IN WT INDICATOR LINE							1-DC	6"	30.65
16:30	17:00	0:30	PUMP PILL AND SURVEY 1.35°							1-IBS	77/8"	6.03
17:00	23:00	6:00	TOOH FOR BIT							1-DC	6"	30.63
23:00	24:00	1:00	CHANGE OUT BIT							1-IBS	77/8"	6.06
24:00	06:00	6:00	TIH							18-DCS	6"	571.27
RECEIVED			NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE									
DEC 13 2007			2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN									
DIV. OF OIL, GAS & MINING												
			Depth		Feet To Go		Depth		Feet To Go			
			Wasatch		5338' 0'		Kenilworth		12403' 589'			
			Mesaverde		9193' 0'		Aberdeen		12503' 689'			
			Castlegate		11723' -91'		Spring canyon		12633' 819'			
			Desert		11963' 149'		Mancos		12763' 949'			
			Grassy		12083' 269'		TD		14950' 3136'			
			Sunnyside		12188' 374'		Boiler		24 hrs			
24.00			TOTAL BHA = 649.42									
P/U 235 K#			DRLG: 2-4'		Mud Cleaner		YES		BKG GAS 8821			
S/O 200 K#			FLARE TRIP: 20'-30'		Gas Buster		YES		CONN GAS XXX			
ROT. 224 K#			LAST CSG.RAN: 8 5/8"		SET @		3530' KB		PEAK GAS XXX			
FUEL Used: 1623			On Hand: 2874		Co.Man		Scott Allred		TRIP GAS XXX			
BIT # 9			ICS		DC		LOC		B/S			
CONDITION			1		2		WC		S			
									X			
									I			
									NO			
									PR			



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

CONFIDENTIAL

T09S R18E S-25
43-047-38469

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/16/07		DAYS: 30		
Current: Operations:			TRIP IN HOLE								
Depth: 12410'		Prog: 58'		D Hrs: 6		AV ROP: 9.7		Formation: Kenilworth			
DMC: \$19,410		TMC: \$131,035		TDC: \$65,679		CWC: \$1,800,478					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	11.1	#1 PZ-9	3.7 GPS	Bit #:	11	12	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM:	105	Size:	7 7/8"	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	19/23	#2 PZ-9	3.7 GPS	Type:	HC 506ZX+	DP504ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	10/23/	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,269	
WL:	10.8	GPM :	404	S/N:	7115675	7117058	Float Equip:	\$ -	Trucking:	\$ 650	
Cake:	1/	Press:	1750	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	13	AV DC:	322	TD Out:	12410		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	15	AV DP:	216	Depth In:	12070	12410	Packers:	\$ -	Mud Logger:	\$ -	
PH :	7.9	JetVel:	115	FTG:	340'		Tanks:	\$ -	Camp Cost:	\$ 550	
Pf/Mf:	00/4.00	ECD:	11.6	Hrs:	6		Separator:	\$ -	Cement:	\$ -	
Chlor:	9000	SPR #1 :	400@ 50SPM	FPH:	56.7		Heater:	\$ -	Bits:	\$ 18,000	
Ca :	<40	SPR #2 :	400@50SPM	WOB:	25		Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5	Btm.Up:	57	R-RPM:	55/75		Prime Mover:	\$ -	Consultant:	\$ 1,150	
Time Break Down:				Total D.T.		M-RPM:		Misc:		Drilling Mud:	
				43.5		N/A		\$ -		\$ 19,510	
START	END	TIME		Total Rot. Hrs:		376.5		Daily Total:		Misc. / Labor:	
6:00	12:00	6:00						\$ -		Csg. Crew:	
12:00	13:00	1:00						\$ -		Fishing Tools:	
13:00	20:00	7:00						\$ 65,679		Daily Total:	
20:00	21:00	1:00								BHA	
21:00	23:00	2:00						1-BIT		7 7/8"	1.00
23:00	00:30	1:30						MM		1/7	33.20
00:30	06:00	5:30						1-IBS		77/8"	6.06
06:00								1-DC		6"	30.65
0								1-IBS		77/8"	6.03
0								20-DCS		6"	601.90
NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN											
				Depth		Feet To Go		Depth		Feet To Go	
				Wasatch		5338' 0'		Kenilworth		12403' -7'	
				Mesaverde		9193' 0'		Aberdeen		12503' 93'	
				Castlegate		11723' 0'		Spring canyon		12633' 223'	
				Desert		11963' 0'		Mancos		12763' 353'	
				Grassy		12083' 0'		TD		14950' 2540'	
				Sunnyside		12188' 0'		Boiler		24 hrs	
24.00										TOTAL BHA = 678.84	
P/U		265 K#		DRLG:		6'		Mud Cleaner		YES	
S/O		225 K#		FLARE TRIP:		15'		Gas Buster		YES	
ROT.		251 K#		LAST CSG.RAN:		8 5/8"		SET @		3530' KB	
FUEL Used:		1140		On Hand:		4663		Co.Man		Scott Allred	
BIT #		11		ICS		OCS		DC		LOC	
CONDITION		1		2		WC		S		X	
								G		ODC	
								I		NO	
								PR			

GASCO ENERGY

DAILY DRILLING REPORT

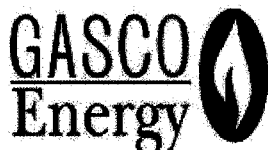
RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

CONFIDENTIAL
T09S R18E S-25
43-047-38469

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/17/07		DAYS: 31		
Current: Operations:			TRIP IN HOLE								
Depth: 12827'		Prog: 417'		D Hrs: 22 1/2		AV ROP: 18.5		Formation: Mancos			
DMC: \$2,139			TMC: \$133,174			TDC: \$28,083			CWC: \$1,828,561		
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	10.9	#1 PZ-9 3.7 GPS		Bit #:	12	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	44	SPM: 105		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/Y.P:	10/18	#2 PZ-9 3.7 GPS		Type:	DP504ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	10/23/	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	14.8	GPM : 385		S/N:	7117058	Float Equip: \$ -		Trucking: \$ -			
Cake:	1/	Press: 1950		Jets:	6X16	Well Head: \$ -		Water: \$ -			
Solids:	12	AV DC: 294		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT	15	AV DP: 197		Depth In:	12410	Packers: \$ -		Mud Logger: \$ -			
PH :	7.9	JetVel: 105		FTG:	417'	Tanks: \$ -		Camp Cost: \$ 425			
Pf/Mf:	00/4.00	ECD: 11.3		Hrs:	22 1/2	Separator: \$ -		Cement: \$ -			
Chlor:	9000	SPR #1 : 500@ 50SPM		FPH:	18.5	Heater: \$ -		Bits: \$ -			
Ca :	40	SPR #2 : 450@50SPM		WOB:	25	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	4.5	Btm.Up: 57		R-RPM:	55/75	Prime Mover: \$ -		Consultant: \$ 1,150			
Time Break Down:			Total D.T.		M-RPM:		60		Misc: \$ -		
START	END	TIME	43.5		Total Rot. Hrs:		399.0		Daily Total: \$ -		
6:00	07:00	1:00	WASH AND REAM TO BOTTOM (4' FILL)						Csg. Crew: \$ -		
07:00	16:30	9:30	DRLG 12410' TO 12589' (179' @ 18.8 FPH)						Fishing Tools: \$ -		
16:30	17:00	0:30	RIG SERVICE						Daily Total: \$ 28,083		
17:00	06:00	13:00	DRLG 12589' TO 12827' (238' @ 18.3 FPH)						BHA		
									1-BIT	7 7/8"	1.00
									MM/stb	0.15	33.20
									1-IBS	77/8"	6.06
									1-DC	6"	30.65
									1-IBS	77/8"	6.03
									20-DCS	6"	601.90
			NOTE:CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS,ONLY HAVE								
			2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN								
			Depth		Feet To Go		Depth		Feet To Go		
			Wasatch 5338'		0'		Kenilworth 12403'		0'		
			Mesaverde 9193'		0'		Aberdeen 12503'		0'		
			Castlegate 11723'		0'		Spring canyon 12633'		0'		
			Desert 11963'		0'		Mancos 12763'		-64'		
			Grassy 12083'		0'		TD 14950'		2123'		
		24.00	Sunnyside 12188'		0'		Boiler 24 hrs				
P/U	280 K#	DRLG: 6'		Mud Cleaner		YES		BKG GAS		3790	
S/O	240 K#	FLARE TRIP: 15'		Gas Buster		YES		CONN GAS		6000	
ROT.	260 K#	LAST CSG.RAN:		8 5/8"		SET @ 3530' KB		PEAK GAS		6000	
FUEL	Used: 1826	On Hand: 2835		Co.Man		Scott Allred		TRIP GAS		XX	
BIT #	12	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

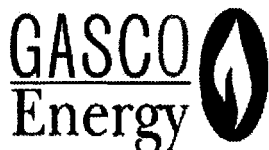
RKB = 27 FT

AFE # 60213

CONFIDENTIAL
T09S R18E S25
43-04N-38469
GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18				Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/18/07		DAYS: 32	
Current: Operations:				DRLG							
Depth: 13234'		Prog: 407'		D Hrs: 22 1/2		AV ROP: 18.1		Formation: Mancos			
DMC: \$11,023		TMC: \$144,197		TDC: \$66,974		CWC: \$1,895,535					
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	11.1	#1 PZ-9	3.7 GPS	Bit #:	12	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	52	SPM:	100	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	17/19	#2 PZ-9	3.7 GPS	Type:	DP504ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	7/23	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	12.8	GPM:	379	S/N:	7117058	Float Equip: \$ -		Trucking: \$ -			
Cake:	1/	Press:	2300	Jets:	6X16	Well Head: \$ -		Water: \$ -			
Solids:	13	AV DC:	288	TD Out:		TBG/Rods: \$ -		Fuel: \$ 27,619			
MBT	15	AV DP:	193	Depth In:	12410	Packers: \$ -		Mud Logger: \$ -			
PH :	7.9	JetVel:	103	FTG:	824'	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	.00/4.40	ECD:	11.5	Hrs:	45	Separator: \$ -		Cement: \$ -			
Chlor:	9000	SPR #1 :	500@ 50SPM	FPH:	18.3	Heater: \$ -		Bits: \$ -			
Ca :	<40	SPR #2 :	450@50SPM	WOB:	25	Pumping L/T: \$ -		Mud Motors: \$ 2,813			
Dapp ppb:	5	Btm.Up:	63	R-RPM:	55/75	Prime Mover: \$ -		Consultant: \$ 1,150			
Time Break Down:			Total D.T.	M-RPM:	60	Misc: \$ -		Drilling Mud: \$ 11,123			
START	END	TIME	44.5	Total Rot. Hrs: 421.5		Daily Total: \$ -		Misc. / Labor: \$ -			
6:00	14:30	8:30	DRLG 12827' TO 12939' (112' @ 13.1)					Csg. Crew: \$ -			
14:30	15:00	0:30	CHANGE OUT ROTATING RUBBER					Fishing Tools: \$ -			
15:00	16:00	1:00	DOWN TIME: CHANGE FUEL FILTER ON #2 MOTOR					Daily Total: \$ 66,974			
16:00	06:00	14:00	DRLG 12939' TO 13234' (295' @ 21)					BHA			
								1-BIT	7 7/8"	1.00	
								MM/stb	0.15	33.20	
								1-IBS	77/8"	6.06	
								1-DC	6"	30.65	
								1-IBS	77/8"	6.03	
								20-DCS	6"	601.90	
RECEIVED DEC 18 2007 DIV. OF OIL, GAS & MINING											
NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN											
		Depth	Feet To Go			Depth	Feet To Go				
		Wasatch	5338' 0'	Kenilworth		12403' 0'					
		Mesaverde	9193' 0'	Aberdeen		12503' 0'					
		Castlegate	11723' 0'	Spring canyon		12633' 0'					
		Desert	11963' 0'	Mancos		12763' 0'	TOTAL BHA = 678.84				
		Grassy	12083' 0'	TD		14950' 1716'	Survey 1' 12070'				
		24.00	Sunnyside	12188' 0'	Boiler 24 hrs		Survey 1' 12410'				
P/U	290 K#	DRLG:	4'	Mud Cleaner		YES	BKG GAS 5150				
S/O	240 K#	FLARE TRIP:	15'	Gas Buster		YES	CONN GAS 6725				
ROT.	268 K#	LAST CSG. RAN:	8 5/8"	SET @		3530' KB	PEAK GAS 7185				
FUEL	Used: 1475	On Hand:	9225	Co. Man		Scott Allred	TRIP GAS XX				
BIT #	12	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

TT 09S R18E S-25

43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/20/07		DAYS: 34			
Current: Operations:			TRIP IN HOLE W/BIT #13									
Depth: 13915'		Prog: 165'		D Hrs: 9		AV ROP: 18.3		Formation: Mancos				
DMC: \$6,868		TMC: \$163,318		TDC: \$48,094		CWC: \$2,005,515						
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST			INTANGIBLE COST			
MW:	11.2	#1 PZ-9	3.7 GPS	Bit #:	12	13	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	42	SPM:	98	Size:	7 7/8	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/25	#2 PZ-9	3.7 GPS	Type:	DP504ZX	506 ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	13/28/36	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,269		
WL:	14.2	GPM :	361	S/N:	7117058	7108285	Float Equip:	\$ -	Trucking:	\$ 380		
Cake:	1/	Press:	2355	Jets:	6X16	6 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:	15	AV DC:	274	TD Out:	13915		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT	15	AV DP:	184	Depth In:	12410	13,915'	Packers:	\$ -	Mud Logger:	\$ -		
PH :	7.8	JetVel:	98	FTG:	1505'		Tanks:	\$ -	Camp Cost:	\$ 398		
Pf/Mf:	.00/3.60	ECD:	11.8	Hrs:	76		Separator:	\$ -	Cement:	\$ -		
Chlor:	10000	SPR #1 :	500@ 50SPM	FPH:	19.8		Heater:	\$ -	Bits:	\$ 9,540		
Ca :	20	SPR #2 :	450@50SPM	WOB:	25		Pumping L/T:	\$ -	Mud Motors:	\$ 1,125		
Dapp ppb:	4.6	Btm.Up:	72 MIN	R-RPM:	55/75		Prime Mover:	\$ -	Consultant:	\$ 1,150		
Time Break Down:			Total D.T.	M-RPM:	60		Misc:	\$ -	Drilling Mud:	\$ 6,968		
START	END	TIME	46	Total Rot. Hrs:		452.5	Daily Total:	\$ -	Misc. / Labor:	\$ 4,264		
6:00	15:00	9:00	DRLG 77/8" HOLE F/13,746' T/13,915' (169' @ 18.7 FPH)							Csg. Crew:	\$ -	
15:00	16:00	1:00	MIX & PUMP SLUG, DROP SURVEY, BLOW KELLY & STAND PIPE							Fishing Tools:	\$ -	
16:00	23:00	7:00	TRIP OUT OF HOLE F/BIT # 13							Daily Total:	\$ 48,094	
23:00	00:30	1:30	LAY DOWN STABS, .15 MM & BIT #12							BHA		
00:30	06:00	5:30	P/U .16 MM M/U BIT #13 TRIP IN HOLE, FILL @ 4200' & 8500'							1-BIT	7 7/8"	1.00
06:00			RECEIVED DEC 20 2007 DIV. OF OIL, GAS & MINING							1-.16 MM	6"	35.48
0										21-DCS	6"	632.58
0												
			NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN									
			Depth	Feet To Go	Depth	Feet To Go						
			Wasatch	5338' 0'	Kenilworth	12403' 0'						
			Mesaverde	9193' 0'	Aberdeen	12503' 0'						
			Castlegate	11723' 0'	Spring canyon	12633' 0'						
			Desert	11963' 0'	Mancos	12763' 0'						
			Grassy	12083' 0'	TD	14950' 1035'						
		24.00	Sunnyside	12188' 0'	Boiler	24 hrs						
P/U	285 K#	DRLG:	4'	Mud Cleaner	YES	BKG GAS	4500					
S/O	250 K#	FLARE TRIP:	N/A	Gas Buster	YES	CONN GAS	4900					
ROT.	276 K#	LAST CSG.RAN:	8 5/8"	SET @	3530' KB	PEAK GAS	4900					
FUEL	Used: 1404	On Hand:	5769	Co.Man	Floyd Mitchell	TRIP GAS	N/A					
BIT #	12	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION	2	5	BC	S	X	1/8	WC	PR				



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R18E S-25

43-047-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/21/07		DAYS: 35		
Current: Operations:			CIRCULATE OUT GAS & BRING UP MUD WT								
Depth: 14162'		Prog: 247'		D Hrs: 9		AV ROP: 27.4		Formation: Mancos			
DMC: \$4,737		TMC: \$168,057		TDC: \$63,706		CWC: \$2,069,221					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	11.2	#1 PZ-9	3.7 GPS	Bit #:	13	Conductor: \$ -		Loc.Cost: \$ -			
VIS:	44	SPM:	98	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	20/26	#2 PZ-9	3.7 GPS	Type:	506 ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	13/29/36	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	18.4	GPM :	361	S/N:	7110825	Float Equip: \$ -		Trucking: \$ -			
Cake:	2/	Press:	2250	Jets:	6X16	Well Head: \$ -		Water: \$ -			
Solids:	15	AV DC:	274	TD Out:		TBG/Rods: \$ -		Fuel: \$ 27,534			
MBT	15	AV DP:	184	Depth In:	13915	Packers: \$ -		Mud Logger: \$ -			
PH :	7.8	JetVel:	98	FTG:	247'	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	.00/4.00	ECD:	11.8	Hrs:	9	Separator: \$ -		Cement: \$ -			
Chlor:	10000	SPR #1 :	500@ 50SPM	FPH:	27.4	Heater: \$ -		Bits: \$ -			
Ca :	20	SPR #2 :	450@50SPM	WOB:	25	Pumping L/T: \$ -		Mud Motors: \$ 1,750			
Dapp ppb:	4.2	Btm.Up:	72 MIN	R-RPM:	55/75	Prime Mover: \$ -		Consultant: \$ 1,150			
Time Break Down:			Total D.T.	M-RPM:	60	Misc: \$ -		Drilling Mud: \$ 4,837			
START	END	TIME	46	Total Rot. Hrs: 461.5		Daily Total: \$ -		Misc. / Labor: \$ -			
6:00	13:00	7:00	INSTALL ROTATING HEAD, P/U KELLY ATEMPT TO ESTABLISH CIRC.					Csg. Crew: \$ -			
			APROX 20 % OF NORMAL FLOW, SHUT DOWN PUMP, MIX & PUMP					Fishing Tools: \$ 4,166			
			LCM SWEEP GAINED APROX 80% OF NORMAL FLOW, CONT TO CIRC					Daily Total: \$ 63,706			
			& CONDITON MUD WITH LCM SWEEPS, BUILD VOLUME IN PITS					BHA			
13:00	15:00	2:00	CONT TRIP IN HOLE W/BIT # 13					1-BIT	7 7/8"	1.00	
15:00	16:00	1:00	WASH & REAM F/13,798' T/13,915' (NO FILL, FULL RETURNS)					1-.16 MM	6"	35.48	
16:00	01:00	9:00	DRLG 77/8" HOLE F/13,915' T/14,162' (247' @ 27.4 FPH)					21-DCS	6"	632.58	
01:00	06:00	5:00	GAINED APROX 120 BBLS MUD IN PITS P/UOFF BOTTEM INCREASE								
			PUMP RATE, CIRC OUT GAS BRING MUD WT UP TO CONTOL WELL								
			06:00 MUD CHECK IN-WT 11.4 VIS 42 OUT WT 11.3 VIS 47, LCM 8%								
			NOTE:CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS,ONLY HAVE								
			2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN								
DIV. OF OIL, GAS & MINING			Depth	Feet To Go	Depth	Feet To Go					
			Wasatch	5338' 0'	Kenilworth	12403' 0'					
			Mesaverde	9193' 0'	Aberdeen	12503' 0'					
			Castlegate	11723' 0'	Spring canyon	12633' 0'					
			Desert	11963' 0'	Mancos	12763' 0'	TOTAL BHA = 669.06				
			Grassy	12083' 0'	TD	14950' 788'	Survey 1° 12,410'				
		24	Sunnyside	12188' 0'	Boiler	24 hrs	Survey 4.39° 13825'				
P/U	310 K#	DRLG: 5' TO 6'(30' TO 40' FLARE ON KICK)		Mud Cleaner		YES		BKG GAS 7000			
S/O	270 K#	FLARE TRIP: 25' TO 30'		Gas Buster		YES		CONN GAS 7500			
ROT.	281 K#	LAST CSG.RAN: 8 5/8" SET @		3530' KB				PEAK GAS 9300			
FUEL	Used: 1381	On Hand: 12262		Co.Man		Floyd Mitchell		TRIP GAS 7100			
BIT #	13	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

CONFIDENTIAL

T 09S R 18E S-25
43-047-38469

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/22/07		DAYS: 36		
Current: Operations:			CIRCULATE OUT GAS & BRING UP MUD WT								
Depth: 14193'		Prog: 31'		D Hrs: 1 1/2		AV ROP: 20.7		Formation: Mancos			
DMC: \$13,466		TMC: \$181,523		TDC: \$40,534		CWC: \$2,109,755					
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	11.5	#1 PZ-9	3.7 GPS	Bit #:	13	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	42	SPM:	98	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	17/28	#2 PZ-9	3.7 GPS	Type:	506 ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	13/29/37	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	19.2	GPM:	361	S/N:	7110825	Float Equip: \$ -		Trucking: \$ 724			
Cake:	2/	Press:	2250	Jets:	6X16	Well Head: \$ -		Water: \$ -			
Solids:	14	AV DC:	274	TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT:	15	AV DP:	184	Depth In:	13915	Packers: \$ -		Mud Logger: \$ -			
PH:	7.8	JetVel:	98	FTG:	278'	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	.00/4.60	ECD:	11.8	Hrs:	10 1/2	Separator: \$ -		Cement: \$ -			
Chlor:	9000	SPR #1:	500@50SPM	FPH:	26.5	Heater: \$ -		Bits: \$ -			
Ca:	20	SPR #2:	450@50SPM	WOB:	25	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up:	73 MIN	R-RPM:	55/75	Prime Mover: \$ -		Consultant: \$ 1,150			
Time Break Down:			Total D.T.	M-RPM:	60	Misc: \$ -		Drilling Mud: \$ 13,566			
START	END	TIME	46	Total Rot. Hrs: 463.0		Daily Total: \$ -		Misc. / Labor: \$ 825			
6:00	07:30	1:30	DRLG 77/8" HOLE F/14,162' T/14,193' (31' @ 20.7 FPH)						Csg. Crew: \$ -		
07:30	06:00	22:30	RIG UNABLE TO PULL OVER 281 K CIRC & BRING MUD WT UP TO						Fishing Tools: \$ -		
			CONTROL WELL FOR TRIP OUT TO SHOE FOR RIG REPAIRS						Daily Total: \$ 40,534		
RECEIVED DEC 22 2007 DIV. OF OIL, GAS & MINING						BHA					
						1-BIT	7 7/8"	1.00			
						1-16 MM	6"	35.48			
						21-DCS	6"	632.58			
06:00 MUD CHECK IN-WT 11.6 VIS 46 OUT WT 11.4 VIS 46, LCM 15%											
"NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE"											
"2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN"											
Depth Feet To Go						Depth Feet To Go					
Wasatch 5338' 0'						Kenilworth 12403' 0'					
Mesaverde 9193' 0'						Aberdeen 12503' 0'					
Castlegate 11723' 0'						Spring canyon 12633' 0'					
Desert 11963' 0'						Mancos 12763' 0'					
Grassy 12083' 0'						TD 14950' 757'					
Sunnyside 12188' 0'						Boiler 24 hrs					
TOTAL BHA = 669.06											
Survey 1°						12,410'					
Survey 4.39°						13825'					
P/U 310 K#		DRLG: 8' TO 10'		Mud Cleaner YES		BKG GAS 2023					
S/O 270 K#		FLARE TRIP:		Gas Buster YES		CONN GAS N/A					
ROT. 281 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' KB		PEAK GAS 8500					
FUEL Used: 1450		On Hand: 10813		Co.Man Floyd Mitchell		TRIP GAS N/A					
BIT # 13		ICS		OCS		DC		LOC			
CONDITION											

[illegible]

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/24/07		DAYS: 38			
Current: Operations:			REPAIR RIG @ THE CSG SHOE (DOWNTIME)									
Depth: 14193'		Prog: 0'		D Hrs: 0		AV ROP:		#DIV/0!		Formation: Mancos		
DMC: \$10,928			TMC: \$227,057			TDC: \$16,022			CWC: \$2,166,394			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	11.7	#1 PZ-9 3.7 GPS		Bit #:	13	Conductor: \$ -			Loc.Cost: \$ -			
VIS:	42	SPM:		Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -			
PV/YP:	16/26	#2 PZ-9 3.7 GPS		Type:	506 ZX	Int. Csg: \$ -			Day Rate: \$ -			
Gel:	13/29/37	SPM: 52		MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 2,269			
WL:	18	GPM : 192		S/N:	7110825	Float Equip: \$ -			Trucking: \$ -			
Cake:	1	Press: 550		Jets:	6X16	Well Head: \$ -			Water: \$ -			
Solids:	16	AV DC:		TD Out:		TBG/Rods: \$ -			Fuel: \$ -			
MBT	15	AV DP:		Depth In:	13915	Packers: \$ -			Mud Logger: \$ -			
PH :	7.8	JetVel:		FTG:	278'	Tanks: \$ -			Camp Cost: \$ 1,575			
Pf/Mf:	.00/5.40	ECD:		Hrs:	10 1/2	Separator: \$ -			Cement: \$ -			
Chlor:	10,000	SPR #1 : 500@ 50SPM		FPH:	26.5	Heater: \$ -			Bits: \$ -			
Ca :	20	SPR #2 : 450@50SPM		WOB:	25	Pumping L/T: \$ -			Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up: 16 min		R-RPM:	55/75	Prime Mover: \$ -			Consultant: \$ 1,150			
Time Break Down:			Total D.T.		M-RPM: 60		Misc: \$ -		Drilling Mud: \$ 11,028			
START	END	TIME	92		Total Rot. Hrs: 463.0		Daily Total: \$ -		Misc. / Labor: \$ -			
6:00	06:00	24:00	CONT TO REPAIR SCR HOUSE & "A" TRACTION MOTOR ON DWKS @							Csg. Crew: \$ -		
			THE CSG SHOE, PROBLEM ISOLATED TO SCR HOUSE,CUURENT							Fishing Tools: \$ -		
			TRANSFORMER & GATE BOARD FOR "A" TRACTION MOTOR BAD							Daily Total: \$ 16,022		
			PARTS TO BE BE ORDERED TODAY							BHA		
										1-BIT	7 7/8"	1.00
										1-.16 MM	6"	35.48
			(CIRCULATE @ THE SHOE TO PREVENT BHA FROM PLUGGING)							21-DCS	6"	632.58
			(RIG ON DOWNTIME @ 08:00 12/22/2007)									
			RECEIVED									
			06:00 MUD CHECK IN-WT 11.7 VIS 48 OUT WT 11.6 VIS 46, LCM 16%									
			DEC 24 2007									
			DIV. OF OIL, GAS & MINING									
				Depth	Feet To Go		Depth	Feet To Go				
				Wasatch	5338' 0'		Kenilworth	12403' 0'				
				Mesaverde	9193' 0'		Aberdeen	12503' 0'				
				Castlegate	11723' 0'		Spring canyon	12633' 0'				
				Desert	11963' 0'		Mancos	12763' 0'				
				Grassy	12083' 0'		TD	14950' 757'				
		24		Sunnyside	12188' 0'		Boiler	24 hrs				
P/U	310 K#	DRLG: 5' TO 8'CIRC. FLARE @ SHOE			Mud Cleaner			YES	BKG GAS 2023			
S/O	260 K#	FLARE TRIP:			Gas Buster			YES	CONN GAS N/A			
ROT.	275 K#	LAST CSG.RAN: 8 5/8" SET @			3530' KB				PEAK GAS 5500			
FUEL	Used: 1427	On Hand: 8153			Co.Man			Floyd Mitchell	TRIP GAS N/A			
BIT #	13	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												

GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

CONFIDENTIAL

T09C R18F S-25

43-047-38469

[illegible]

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

CONFIDENTIAL

T09S R18E S-25

43-047-38469

SWF 12-25-9-18				Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/27/07		DAYS: 41		
Current: Operations:				STAGE IN HOLE(DOWNTIME)								
Depth: 14193'		Prog: 0'		D Hrs: 0		AV ROP:		#DIV/O!		Formation: Mancos		
DMC: \$7,104		TMC: \$248,862		TDC: \$11,335		CWC: \$2,199,466						
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	12	#1 PZ-9	3.7 GPS	Bit #:	13	Conductor: \$ -		Loc, Cost: \$ -				
VIS:	55	SPM:		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:	20/30	#2 PZ-9	3.7 GPS	Type:	506 ZX	Int. Csg: \$ -		Day Rate: \$ -				
Gel:	13/32/39	SPM:	55	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269				
WL:	14	GPM :	206	S/N:	7110825	Float Equip: \$ -		Trucking: \$ -				
Cake:	1	Press:	650	Jets:	6X16	Well Head: \$ -		Water: \$ -				
Solids:	17	AV DC:	156	TD Out:		TBG/Rods: \$ -		Fuel: \$ -				
MBT:	15	AV DP:	105	Depth In:	13915	Packers: \$ -		Mud Logger: \$ -				
PH :	7.8	JetVel:	56	FTG:	278'	Tanks: \$ -		Camp Cost: \$ 712				
Pf/Mf:	.00/5.80	ECD:	12.5	Hrs:	10 1/2	Separator: \$ -		Cement: \$ -				
Chlor:	10,000	SPR #1 :	500@ 50SPM	FPH:	26.5	Heater: \$ -		Bits: \$ -				
Ca :	20	SPR #2 :	450@50SPM	WOB:	25	Pumping L/T: \$ -		Mud Motors: \$ -				
Dapp ppb:	5.5	Btm.Up:	129 MIN	R-RPM:	55/75	Prime Mover: \$ -		Consultant: \$ 1,150				
Time Break Down:				Total D.T. 164		M-RPM: 60		Misc: \$ -		Drilling Mud: \$ 7,204		
START	END	TIME		Total Rot. Hrs: 463.0		Daily Total: \$ -		Misc. / Labor: \$ -				
6:00	12:00	6:00		CONT T/WAIT ON ELECTRICIAN TO REPAIR SCR HOUSE						Csg. Crew: \$ -		
12:00	13:00	1:00		REPAIR SCR HOUSE & TEST "A" TRACTION MOTOR (OK)						Fishing Tools: \$ -		
13:00	06:00	17:00		STAGE IN HOLE, 1000'/STAGE CIRC OUT GAS & COND MUD ON STAGES						Daily Total: \$ 11,335		
				(CURRENTLY @ 10,954')						BHA		
										1-BIT	7 7/8"	1.00
										1-.16 MM	6"	35.48
										21-DCS	6"	632.58
RECEIVED				(RIG ON DOWNTIME @ 08:00 12/22/2007)								
DEC 27 2007												
DIV OF OIL, GAS & MINING				NOTE: CONTACTED MIKE LEE W/BLM FOR A 7 DAY EXTENSION ON 30 DAY								
				BOPE TEST DUE 12/26/2007 MIKE LEE GAVE ME A VERBAL APPROVAL THIS								
				WAS FOLLOWED UP BY A SUNDRY WRITTEN & DELVERED TO MIKE LEE @								
				BY SHON MCKINNON @ 15:20 12/26/2007								
				Depth		Feet To Go		Depth		Feet To Go		
				Wasatch		5338' 0'		Kenilworth		12403' 0'		
				Mesaverde		9193' 0'		Aberdeen		12503' 0'		
				Castlegate		11723' 0'		Spring canyon		12633' 0'		
				Desert		11963' 0'		Mancos		12763' 0'		
				Grassy		12083' 0'		TD		14950' 757'		
				Sunnyside		12188' 0'		Boiler		24 hrs		
24										TOTAL BHA = 669.06		
P/U 310 K#		DRLG: 20' TO 30' FLRE WHEN CIRC OUT		Mud Cleaner		NO		BKG GAS		4500		
S/O 260 K#		FLARE TRIP:		Gas Buster		YES		CONN GAS		N/A		
ROT. 275 K#		LAST CSG.RAN: 8 5/8" SET @		3530' KB				PEAK GAS		7500		
FUEL Used: 1528		On Hand: 3725		Co.Man Floyd Mitchell				TRIP GAS		7500		
BIT # 13		ICS		OCS		DC		LOC		B/S		
G		ODC		RP								
CONDITION												

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/28/07		DAYS: 42		
Current: Operations:			DRLG 77/8" HOLE								
Depth: 14470'		Prog: 277'		D Hrs: 13		AV ROP: 21.3		Formation: MANCOS			
DMC: \$22,437			TMC: \$271,300			TDC: \$76,371		CWC: \$2,275,837			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	11.9	#1 PZ-9 3.7 GPS		Bit #:	13	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	39	SPM:		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/Y/P:	16/26	#2 PZ-9 3.7 GPS		Type:	506 ZX	Int. Csg: \$ -		Day Rate: \$ 12,833			
Gel:	12/25/33	SPM: 91		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	20	GPM : 335		S/N:	7110825	Float Equip: \$ -		Trucking: \$ -			
Cake:	2	Press: 2065		Jets:	6X16	Well Head: \$ -		Water: \$ 8,673			
Solids:	17	AV DC: 254		TD Out:		TBG/Rods: \$ -		Fuel: \$ 28,909			
MBT	15	AV DP: 171		Depth In:	13915	Packers: \$ -		Mud Logger: \$ -			
PH :	7.8	JetVel: 91		FTG:	555'	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	.00/5.00	ECD: 12.5		Hrs:	23 1/2	Separator: \$ -		Cement: \$ -			
Chlor:	10,000	SPR #1 : 500@ 50SPM		FPH:	23.6	Heater: \$ -		Bits: \$ -			
Ca :	20	SPR #2 : 450@50SPM		WOB:	15/20	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up: 81 MIN		R-RPM:	50/60	Prime Mover: \$ -		Consultant: \$ 1,150			
Time Break Down:			Total D.T.	M-RPM:	60	Misc: \$ -		Drilling Mud: \$ 22,537			
START	END	TIME	174 HRS	Total Rot. Hrs: 476.0		Daily Total: \$ -		Misc. / Labor: \$ -			
6:00	14:00	8:00	CONT T/STAGE IN HOLE 1000' PER STAGE, CIRC OUT GAS CONDITION						Csg. Crew: \$ -		
			MUD ON STAGES						Fishing Tools: \$ -		
14:00	15:00	1:00	FILL PIPE WASH & REAM F/14,100' T/14,193'						Daily Total: \$ 76,371		
15:00	16:00	1:00	CIRC BOTTEMS UP						BHA		
16:00	16:30	0:50	SERVICE RIG						1-BIT	7 7/8"	1.00
16:30	06:00	13:50	DRLG 77/8" HOLE F/14,193' T/14,470' (277' @ 21.3 FPH)						1-16 MM	6"	35.48
			RECEIVED DEC 28 2007 DIV OF OIL, GAS & MINING						21-DCS	6"	632.58
			06:00 MUD CHECK IN VIS 43 WT 11.9 OUT VIS 44 WT 11.9 LCM 14%								
			NOTE: RIG BACK ON COMPANY TIME @ 16:00 12/27/2007								
			Depth		Feet To Go		Depth		Feet To Go		
			Wasatch	5338'	0'	Kenilworth	12403'	0'			
			Mesaverde	9193'	0'	Aberdeen	12503'	0'			
			Castlegate	11723'	0'	Spring canyon	12633'	0'			
			Desert	11963'	0'	Mancos	12763'	0'	TOTAL BHA = 669.06		
			Grassy	12083'	0'	TD	14950'	480'	Survey	1°	12,410'
		24	Sunnyside	12188'	0'		Boiler	24 hrs	Survey	4.39°	13825'
P/U	300 K#	DRLG: 5' TO 8'		Mud Cleaner		NO		BKG GAS 5300			
S/O	260 K#	FLARE TRIP: 25' TO 35'		Gas Buster		YES		CONN GAS 7900			
ROT.	280 K#	LAST CSG.RAN: 8 5/8"		SET @		3530' KB		PEAK GAS 7900			
FUEL	Used: 1724	On Hand: 9935		Co.Man		Floyd Mitchell		TRIP GAS 7400			
BIT #	13	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R18E S25
43-049-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

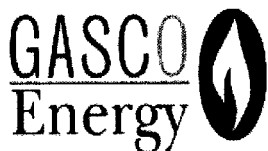
SWF 12-25-9-18				Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/29/07		DAYS: 43																													
Current: Operations:				DRLG 77/8" HOLE																																			
Depth: 14756'		Prog: 286'		D Hrs: 17 1/2		AV ROP: 16.3		Formation: MANCOS																															
DMC: \$11,343		TMC: \$282,643		TDC: \$36,862		CWC: \$2,312,699																																	
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST																														
MW:	11.9	#1 PZ-9	3.7 GPS	Bit #:	13	Conductor: \$ -		Loc, Cost: \$ -																															
VIS:	43	SPM:		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -																															
PV/YP:	20/28	#2 PZ-9	3.7 GPS	Type:	506 ZX	Int. Csg: \$ -		Day Rate: \$ 22,000																															
Gel:	12/27/36	SPM:	96	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269																															
WL:	18.2	GPM:	354	S/N:	7110825	Float Equip: \$ -		Trucking: \$ -																															
Cake:	2	Press:	2277	Jets:	6X16	Well Head: \$ -		Water: \$ -																															
Solids:	18	AV DC:	269	TD Out:		TBG/Rods: \$ -		Fuel: \$ -																															
MBT:	15	AV DP:	180	Depth In:	13915	Packers: \$ -		Mud Logger: \$ -																															
PH:	7.8	JetVel:	96	FTG:	841'	Tanks: \$ -		Camp Cost: \$ -																															
Pf/Mf:	.00/14.00	ECD:	12.6	Hrs:	41	Separator: \$ -		Cement: \$ -																															
Chlor:	10,000	SPR #1:	500@ 50SPM	FPH:	20.5	Heater: \$ -		Bits: \$ -																															
Ca:	20	SPR #2:	450@50SPM	WOB:	25/30	Pumping L/T: \$ -		Mud Motors: \$ -																															
Dapp ppb:	5	Btm.Up:	77 MIN	R-RPM:	50/60	Prime Mover: \$ -		Consultant: \$ 1,150																															
Time Break Down:			Total D.T.	M-RPM:	60	Misc: \$ -		Drilling Mud: \$ 11,443																															
START	END	TIME	174 HRS	Total Rot. Hrs:		493.5	Daily Total: \$ -		Misc. / Labor: \$ -																														
6:00	16:30	10:50	DRLG 77/8" HOLE F/14,470' T/14,607' (137' @ 13 FPH)						Csg. Crew: \$ -																														
16:30	17:00	0:50	SERVICE RIG						Fishing Tools: \$ -																														
17:00	19:30	2:50	DRLG 77/8" HOLE F/14,607' T/14,639' (32' @ 12.8 FPH)						Daily Total: \$ 36,862																														
19:30	01:00	5:50	LOST APROX. 320 BBLS MUD IN HOLE P/U CIRC @ A LOWER RATE						BHA																														
			BUILD VOLUME IN PITS, MIX AND PUMP LCM SWEEPS, BRING LCM %						1-BIT	7 7/8"	1.00																												
			UP TO 18% IN MUD, REGAIN RETURNS						1-.16 MM	6"	35.48																												
01:00	06:00	5:00	DRLG 77/8" HOLE F/14,639' T/14,756' (117' @ 23.4 FPH)						21-DCS	6"	632.58																												
RECEIVED																																							
DEC 29 2007																																							
NOTE: TEMP @ RIG (- 25 DEGREES) DIV. OF OIL, GAS & MINING																																							
06:00 MUD CHECK IN VIS 42 WT 11.9 OUT VIS 48 WT 11.5 LCM 15%																																							
<table border="1"><thead><tr><th>Depth</th><th>Feet To Go</th><th>Depth</th><th>Feet To Go</th></tr></thead><tbody><tr><td>Wasatch</td><td>5338' 0'</td><td>Kenilworth</td><td>12403' 0'</td></tr><tr><td>Mesaverde</td><td>9193' 0'</td><td>Aberdeen</td><td>12503' 0'</td></tr><tr><td>Castlegate</td><td>11723' 0'</td><td>Spring canyon</td><td>12633' 0'</td></tr><tr><td>Desert</td><td>11963' 0'</td><td>Mancos</td><td>12763' 0'</td></tr><tr><td>Grassy</td><td>12083' 0'</td><td>TD</td><td>14950' 194'</td></tr><tr><td>Sunnyside</td><td>12188' 0'</td><td>Boiler</td><td>24 hrs</td></tr></tbody></table>												Depth	Feet To Go	Depth	Feet To Go	Wasatch	5338' 0'	Kenilworth	12403' 0'	Mesaverde	9193' 0'	Aberdeen	12503' 0'	Castlegate	11723' 0'	Spring canyon	12633' 0'	Desert	11963' 0'	Mancos	12763' 0'	Grassy	12083' 0'	TD	14950' 194'	Sunnyside	12188' 0'	Boiler	24 hrs
Depth	Feet To Go	Depth	Feet To Go																																				
Wasatch	5338' 0'	Kenilworth	12403' 0'																																				
Mesaverde	9193' 0'	Aberdeen	12503' 0'																																				
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Desert	11963' 0'	Mancos	12763' 0'																																				
Grassy	12083' 0'	TD	14950' 194'																																				
Sunnyside	12188' 0'	Boiler	24 hrs																																				
TOTAL BHA = 669.06																																							
Survey						1°		12,410'																															
Survey						4.39°		13825'																															
P/U 300 K#		DRLG: 5' TO 8'		Mud Cleaner NO		BKG GAS		3500																															
S/O 260 K#		FLARE TRIP:		Gas Buster YES		CONN GAS		6800																															
ROT. 285 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' KB		PEAK GAS		6800																															
FUEL Used: 1960		On Hand: 7975		Co.Man Floyd Mitchell		TRIP GAS		N/A																															
BIT # 13		ICS		OCS		DC		LOC		B/S																													
G		ODC		RP																																			
CONDITION																																							

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/30/07		DAYS: 44			
Current: Operations:			TRIP OUT OF HOLE F/LOGS									
Depth: 14950'		Prog: 194'		D Hrs: 12 1/2		AV ROP: 15.5		Formation: MANCOS				
DMC: \$22,546			TMC: \$305,189			TDC: \$48,065		CWC: \$2,360,764				
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	11.9	#1 PZ-9	3.7 GPS	Bit #:	13		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	44	SPM:		Size:	7 7/8		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/26	#2 PZ-9	3.7 GPS	Type:	506 ZX		Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	13/28/36	SPM:	96	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 2,269		
WL:	20	GPM :	354	S/N:	7110825		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	3	Press:	2277	Jets:	6X16		Well Head:	\$ -	Water:	\$ -		
Solids:	17	AV DC:	269	TD Out:	14,950		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT	15	AV DP:	180	Depth In:	13915		Packers:	\$ -	Mud Logger:	\$ -		
PH :	7.8	JetVel:	96	FTG:	1035'		Tanks:	\$ -	Camp Cost:	\$ -		
Pf/Mf:	.00/22.00	ECD:	12.6	Hrs:	53 1/2		Separator:	\$ -	Cement:	\$ -		
Chlor:	10,000	SPR #1 :	500@ 50SPM	FPH:	19.3		Heater:	\$ -	Bits:	\$ -		
Ca :	20	SPR #2 :	450@50SPM	WOB:	25/30		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	5	Btm.Up:	77 MIN	R-RPM:	50/60		Prime Mover:	\$ -	Consultant:	\$ 1,150		
Time Break Down:			Total D.T.	M-RPM:	60		Misc:	\$ -	Drilling Mud:	\$ 22,646		
START	END	TIME	174 HRS	Total Rot. Hrs:		506.0	Daily Total:	\$ -	Misc. / Labor:	\$ -		
6:00	18:30	12:50	DRLG 77/8" HOLE F/14,756' T/14,950' (194' @ 15.5 FPH)							Csg. Crew:	\$ -	
18:30	21:30	3:00	PUMP HI VIS LCM SWEEP, CIRC HOLE CLEAN							Fishing Tools:	\$ -	
21:30	06:00	8:50	SPOT 14.0 PPG PILL ON BOTTEM,TRIP OUT OF HOLE FOR LOGS SPOT							Daily Total:	\$ 48,065	
			14.0 PPG PILL @ TOP OF MANCOS FORMATION , AND BLACKHAWK							BHA		
			FORMATION							1-BIT	7 7/8"	1.00
			(PULL OUT OF HOLE SLOW TO PREVENT SWABBING)							1-.16 MM	6"	35.48
										21-DCS	6"	632.58
			NOTE:TD WELL @ 18:30 12/29/2007 TOTAL DEPTH - 14,950'									
			RECEIVED									
			DEC 30 2007									
			TEMP @ RIG (-22 DEGREES)									
			DIV. OF OIL, GAS & MINING									
				Depth	Feet To Go		Depth	Feet To Go				
			Wasatch	5338'	0'	Kenilworth	12403'	0'				
			Mesaverde	9193'	0'	Aberdeen	12503'	0'				
			Castlegate	11723'	0'	Spring canyon	12633'	0'				
			Desert	11963'	0'	Mancos	12763'	0'	TOTAL BHA = 669.06			
			Grassy	12083'	0'	TD	14950'	0'	Survey	1"	12,410'	
		24	Sunnyside	12188'	0'		Boiler	24 hrs	Survey	4.39°	13825'	
P/U	305 K#	DRLG: 5' TO 8'		Mud Cleaner		NO		BKG GAS			3500	
S/O	270 K#	FLARE TRIP:		Gas Buster		YES		CONN GAS			6800	
ROT.	288 K#	LAST CSG.RAN:		8 5/8"	SET @	3530' KB		PEAK GAS			6800	
FUEL	Used: 1859	On Hand: 6116		Co.Man		Floyd Mitchell		TRIP GAS			N/A	
BIT # 13		ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

T095 R18E S25
43-049-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/31/07		DAYS: 45		
Current: Operations:			RIG DOWN BAKER ATLAS LOGGING EQUIP.								
Depth: 14950'		Prog: TD		D Hrs: 0		AV ROP: #VALUE!		Formation: MANCOS			
DMC: \$1,308		TMC: \$306,498		TDC: \$66,744		CWC: \$2,427,508					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	12	#1 PZ-9 3.7 GPS		Bit #:	13	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	49	SPM:		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	20/28	#2 PZ-9 3.7 GPS		Type:	506 ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	13/31/38	SPM: 96		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	20	GPM : 354		S/N:	7110825	Float Equip: \$ -		Trucking: \$ -			
Cake:	3	Press: 2277		Jets:	6X16	Well Head: \$ -		Water: \$ -			
Solids:	18	AV DC:		TD Out:	14,950	TBG/Rods: \$ -		Fuel: \$ -			
MBT:	15	AV DP:		Depth In:	13915	Packers: \$ -		Mud Logger: \$ -			
PH :	7.8	JetVel:		FTG:	1035'	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	.00/28.00	ECD:		Hrs:	53 1/2	Separator: \$ -		Cement: \$ -			
Chlor:	10,000	SPR #1 : 500@ 50SPM		FPH:	19.3	Heater: \$ -		Bits: \$ -			
Ca :	20	SPR #2 : 450@50SPM		WOB:	25/30	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up: 77 MIN		R-RPM:	50/60	Prime Mover: \$ -		Consultant: \$ 1,150			
Time Break Down:			Total D.T. 174 HRS		M-RPM: 60		Misc: \$ -		Drilling Mud: \$ 1,408		
START	END	TIME	Total Rot. Hrs: 506.0		Daily Total: \$ -		Misc. / Labor: \$ -				
6:00	08:00	2:00	CONT. TRIP OUT OF HOLF F/LOGS, LAYDOWN .16 MM & BIT # 13						Csg. Crew: \$ -		
08:00	18:00	10:00	RIG UP BAKER ATLAS LOGGING EQUIPMENT P/U LOGGING TOOLS						Electric Logs: \$ 39,917		
			RUN IN HOLE LOG WELL W/MINI SLAM: TRIPLE COMBO HDIL-SP DEEP						Daily Total: \$ 66,744		
			ARRAY DENSITY WITH PE. NEUTRON @ 2.86 MATRIX DENSEITY FROM						BHA		
			14,964' (LOGGERS TD) TO SURF. CSG SHOE, (RUN #1)						1-BIT	7 7/8"	1.00
18:00	06:00	12:00	LAY DOWN RUN # 1 TOOLS P/U STAR IMAGER TOOLS, LOG WELL FR/						1-.16 MM	6"	35.48
			14,500' TO 12,600' (RUN #2) POOH W/TOOLS & LAY DOWN RIG DOWN						21-DCS	6"	632.58
			BAKER ATLAS LOGGING EQUIPMENT								
RECEIVED											
DEC 31 2007											
DIV. OF OIL, GAS & MINING											
			Depth Feet To Go		Depth Feet To Go						
			Wasatch	5338' 0'	Kenilworth	12403' 0'					
			Mesaverde	9193' 0'	Aberdeen	12503' 0'					
			Castlegate	11723' 0'	Spring canyon	12633' 0'					
			Desert	11963' 0'	Mancos	12763' 0'	TOTAL BHA = 669.06				
			Grassy	12083' 0'	TD	14950' 0'	Survey 1° 12,410'				
		24	Sunnyside	12188' 0'	Boiler	24 hrs	Survey 4.39° 13825'				
P/U 305 K#		DRLG:		Mud Cleaner NO		BKG GAS N/A					
S/O 270 K#		FLARE TRIP:		Gas Buster YES		CONN GAS N/A					
ROT. 288 K#		LAST CSG.RAN: 8 5/8"		SET @ 3530' KB		PEAK GAS N/A					
FUEL Used: 1286		On Hand: 4830		Co.Man Floyd Mitchell		TRIP GAS N/A					
BIT # 13	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION	2	2	WC	A	X	I	N	TD			

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 1/1/08		DAYS: 46				
Current: Operations:			CIRC. OVER TOP OF HOLE @ CSG SHOE BUILD MUD VOLUME										
Depth: 14950'		Prog: TD		D Hrs: 0		AV ROP:		#VALUE!		Formation: MANCOS			
DMC: \$2,010		TMC: \$308,509		TDC: \$47,573		CWC: \$2,475,081							
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST				
MW:	12	#1 PZ-9 3.7 GPS		Bit #:	13	Conductor: \$ -		Loc, Cost: \$ -					
VIS:	54	SPM:		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -					
PV/YP:	22/38	#2 PZ-9 3.7 GPS		Type:	506 ZX	Int. Csg: \$ -		Day Rate: \$ 22,000					
Gel:	13/31/39	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269					
WL:	20.5	GPM :		S/N:	7110825	Float Equip: \$ -		Trucking: \$ -					
Cake:	3	Press:		Jets:	6X16	Well Head: \$ -		Water: \$ -					
Solids:	18	AV DC:		TD Out:	14,950	TBG/Rods: \$ -		Fuel: \$ 14,725					
MBT	15	AV DP:		Depth In:	13915	Packers: \$ -		Mud Logger: \$ -					
PH :	7.8	JetVel:		FTG:	1035'	Tanks: \$ -		Camp Cost: \$ 1,490					
Pr/Mf:	.00/28.00	ECD:		Hrs:	53 1/2	Separator: \$ -		Cement: \$ -					
Chlor:	10,000	SPR #1 : 500@ 50SPM		FPH:	19.3	Heater: \$ -		Bits: \$ -					
Ca :	20	SPR #2 : 450@50SPM		WOB:	25/30	Pumping L/T: \$ -		Mud Motors: \$ -					
Dapp ppb:	4.5	Btm.Up: 77 MIN		R-RPM:	50/60	Prime Mover: \$ -		Consultant: \$ 1,150					
Time Break Down:			Total D.T.		M-RPM:		Misc:		Drilling Mud:		\$ 5,939		
START	END	TIME	174 HRS		Total Rot. Hrs:		506.0		Daily Total:		\$ -		
6:00	09:30	3:50	M/U BIT & BIT SUB TRIP IN HOLE TO CSG SHOE								Csg. Crew: \$ -		
09:30	10:30	1:00	CIRC OUT GAS CONDITION MUD								Electric Logs: \$ -		
10:30	18:00	7:50	STAGE IN HOLE 100' PER STAGE CIRC OUT GAS & CONDITION MUD								Daily Total: \$ 47,573		
			ON STAGES,LOST 100% RETURNS @ 7705'								BHA		
18:00	19:00	1:00	CIRC & MIX LCM TO REGAIN RETURNS, NO SUCCESS								1-BIT	7 7/8"	1.00
19:00	20:00	1:00	TRIP OUT OF HOLE TO 5500' ATTEMPT TO REGAIN RETURNS WITH NO								1-BS	6"	35.48
			SUCCESS								21-DCS	6"	632.58
20:00	22:00	2:00	TRIP OUT OF HOLE TO CSG SHOE ATTEMPT TO REGAIN RETURNS NO										
			SUCCESS										
22:00	06:00	8:00	CIRC OVER THE TOP OF HOLE TO KEEP HOLE FULL, BUILD VOLUME										
			IN MUD PITs										
			NOTE: LOST APPROX 400 BBLS MUD IN HOLE										
RECEIVED													
JAN 01 2008			Depth		Feet To Go		Depth		Feet To Go				
			Wasatch	5338'	0'	Kenilworth	12403'	0'					
			Mesaverde	9193'	0'	Aberdeen	12503'	0'					
OIL GAS & MINING			Castlegate	11723'	0'	Spring canyon	12633'	0'					
			Desert	11963'	0'	Mancos	12763'	0'	TOTAL BHA = 669.06				
			Grassy	12083'	0'	TD	14950'	0'	Survey	1°	12,410'		
24			Sunnyside	12188'	0'		Boiler	24 hrs	Survey	4.39°	13825'		
P/U	305 K#	DRLG:		Mud Cleaner				NO		BKG GAS 3600			
S/O	270 K#	FLARE TRIP: 20' TO 25' ON STAGES				Gas Buster		YES		CONN GAS N/A			
ROT.	288 K#	LAST CSG.RAN:		8 5/8"		SET @		3530' KB		PEAK GAS 6500			
FUEL	Used: 1650	On Hand: 7440		Co.Man		Floyd Mitchell		TRIP GAS 6500					
BIT #		ICS		OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION													

0
RKB = 27 FT

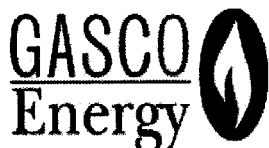
GASCO ENERGY

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

CONFIDENTIAL
T 095 R18E S-25
43-047-38469

SWF 12-25-9-18			Per.Depth 14950		Prog.Depth 14,950'		DATE 1/2/08		DAYS: 47							
Current: Operations:			STAGE IN HOLE F/LAYDOWN													
Depth: 14950'		Prog: TD		D Hrs: 0		AV ROP: #VALUE!		Formation: MANCOS								
DMC: \$14,552			TMC: \$323,062			TDC: \$40,071		CWC: \$2,515,152								
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST							
MW:	11.3	#1 PZ-9	3.7 GPS	Bit #:	14 RR		Conductor:	\$ -	Loc,Cost:	\$ -						
VIS:	58	SPM:		Size:	7 7/8		Surf. Csg:	\$ -	Rig Move:	\$ -						
PV/Y.P:	19/40	#2 PZ-9	3.7 GPS	Type:	FDS+		Int. Csg:	\$ -	Day Rate:	\$ 22,000						
Gel:	8/24	SPM:	60	MFG:	STC		Prod Csg:	\$ -	Rental Tools:	\$ 2,269						
WL:	8.8	GPM :	222	S/N:	PG 0595		Float Equip:	\$ -	Trucking:	\$ -						
Cake:	2	Press:	500	Jets:	3 X 24		Well Head:	\$ -	Water:	\$ -						
Solids:	13	AV DC:		TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -						
MBT	15	AV DP:		Depth In:			Packers:	\$ -	Mud Logger:	\$ -						
PH :	7.5	JetVel:		FTG:			Tanks:	\$ -	Camp Cost:	\$ -						
Pf/Mf:	.00/4.40	ECD:		Hrs:			Separator:	\$ -	Cement:	\$ -						
Chlor:	5000	SPR #1 :	500@ 50SPM	FPH:	#VALUE!		Heater:	\$ -	Bits:	\$ -						
Ca :	40	SPR #2 :	450@50SPM	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -						
Dapp ppb:	4	Btm.Up:	77 MIN	R-RPM:			Prime Mover:	\$ -	Consultant:	\$ 1,150						
Time Break Down:			Total D.T.	M-RPM:	60		Misc:	\$ -	Drilling Mud:	\$ 14,652						
START	END	TIME	174 HRS	Total Rot. Hrs:		506.0	Daily Total:	\$ -	Misc. / Labor:	\$ -						
6:00	10:00	4:00	CONT. CIRC. OVER TOP OF HOLE & BUILD VOLUME IN MUD PITs							Csg. Crew:	\$ -					
10:00	11:00	1:00	PUMP DOWN DP ESTABLISH CIRC,(100% RETURNS) COND MUD							Electric Logs:	\$ -					
11:00	06:00	19:00	RESTAGE BACK IN HOLE 500' TO 1000' PER STAGE CIRC OUT GAS							Daily Total:	\$ 40,071					
			& CONDITION MUD, (SPOT LCM SWEEP ON BOTTEM BEFORE GOING							BHA						
			TO THE NEXT STAGE)CURRENTLY @ 9424'							1-BIT	7 7/8"	1.00				
			RECEIVED JAN 02 2008 DIV. OF OIL, GAS & MINING							1-BS	6"	3.78				
														21-DCS	6"	632.88
			MUD CHECK @ 06:00 IN-WT 11.7 PPG VIS 42 OUT WT 11.5 PPG VIS													
			44, LCM IN 16% OUT 15%													
			Depth	Feet To Go		Depth	Feet To Go									
			Wasatch	5338' 0'	Kenilworth	12403' 0'										
			Mesaverde	9193' 0'	Aberdeen	12503' 0'										
			Castlegate	11723' 0'	Spring canyon	12633' 0'										
			Desert	11963' 0'	Mancos	12763' 0'										
			Grassy	12083' 0'	TD	14950' 0'										
		24	Sunnyside	12188' 0'		Boiler	24 hrs									
P/U	200 K#	DRLG:			Mud Cleaner			NO	BKG GAS UNIT							
S/O	185 K#	FLARE TRIP: 25' TO 35' ON STAGES			Gas Buster			YES	CONN GAS FROZE							
ROT.	200 K#	LAST CSG.RAN: 8 5/8"			SET @	3530' KB			PEAK GAS FIX							
FUEL	Used:	1324	On Hand:		6116	Co.Man	Floyd Mitchell		TRIP GAS TODAY							
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP							
CONDITION																



GASCO ENERGY

DAILY DRILLING REPORT

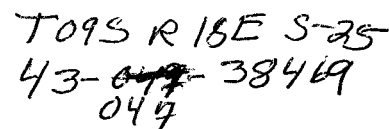
RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

CONFIDENTIAL
T095 R18E S-25
43-049-38469

SWF 12-25-9-18			Per.Depth 14950		Prog.Depth 14,950'		DATE 1/3/08		DAYS: 48		
Current: Operations:			STAGE IN HOLE F/LAYDOWN and Casing								
Depth: 14950'		Prog: TD		D Hrs: 0		AV ROP: #VALUE!		Formation: MANCOS			
DMC: \$8,630		TMC: \$331,692				TDC: \$34,547		CWC: \$2,549,699			
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	11.6	#1 PZ-9	3.7 GPS	Bit #:	14 RR	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	40	SPM:		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	17/12	#2 PZ-9	3.7 GPS	Type:	FDS+	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	6/18/	SPM:	60	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,269		
WL:	14.4	GPM:	217	S/N:	PG 0595	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press:	648	Jets:	3 X 24	Well Head:	\$ -	Water:	\$ -		
Solids:	15	AV DC:	165	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	15	AV DP:	110	Depth In:		Packers:	\$ -	Mud Logger:	\$ -		
PH:	7.8	JetVel:	53	FTG:		Tanks:	\$ -	Camp Cost:	\$ 398		
P/Mf:	.00/7.30	ECD:	11.8	Hrs:		Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1:	500@ 50SPM	FPH:		Heater:	\$ -	Bits:	\$ -		
Ca:	<40	SPR #2:	450@ 50SPM	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	4.25	Btm.Up:	91	R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 1,150		
Time Break Down:			Total D.T. 174 HRS		M-RPM: 60		Misc: \$ -		Drilling Mud: \$ 8,730		
START	END	TIME	Total Rot. Hrs: 506.0			Daily Total: \$ -		Misc. / Labor: \$ -			
06:00	18:00	12:00	STAGE BACK IN HOLE 500' TO 1000' PER STAGE CIRC OUT GAS						Csg. Crew: \$ -		
18:00	06:00	12:00	& CONDITION MUD, (SPOT LCM SWEEP ON BOTTEM BEFORE GOING						Electric Logs: \$ -		
			TO THE NEXT STAGE)CURRENTLY @ 14380'						Daily Total: \$ 34,547		
RECEIVED JAN 03 2008 DIV. OF OIL, GAS & MINING						BHA					
						1-BIT	7 7/8"	1.00			
						1-BS	6"	3.78			
						21-DCS	6"	632.88			
MUD CHECK @ 06:00 IN-WT 118 PPG VIS 45 OUT WT 11.6 PPG VIS											
44, LCM IN 17% OUT 16%											
Depth Feet To Go						Depth Feet To Go					
Wasatch 5338' 0'						Kenilworth 12403' 0'					
Mesaverde 9193' 0'						Aberdeen 12503' 0'					
Castlegate 11723' 0'						Spring canyon 12633' 0'					
Desert 11963' 0'						Mancos 12763' 0'					
Grassy 12083' 0'						TD 14950' 0'					
Sunnyside 12188' 0'						Boiler 24 hrs					
P/U 200 K#		DRLG:		Mud Cleaner		NO		BKG GAS		UNIT	
S/O 185 K#		FLARE TRIP: 25' TO 35' ON STAGES		Gas Buster		YES		CONN GAS		FROZE	
ROT. 200 K#		LAST CSG.RAN:		8 5/8" SET @		3530' KB		PEAK GAS		FIX	
FUEL Used: 1324		On Hand: 6116		Co.Man		Scott Allred		TRIP GAS		TODAY	
BIT #		ICS		OCS		DC		LOC		B/S	
G		ODC		RP							
CONDITION											



GPS N40° 00' 29" W109° 50' 9.8"

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
+ 095 R16E S-25
43-049-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14950		Prog.Depth 14,950'		DATE 1/5/08		DAYS: 50			
Current: Operations:			RUN 4½ CASING - STAGE IN									
Depth: 14950'		Prog: TD		D Hrs: 0		AV ROP: #VALUE!		Formation: MANCOS				
DMC: \$0		TMC: \$341,172		TDC: \$25,419		CWC: \$2,641,492						
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST			INTANGIBLE COST			
MW:	11.6	#1 PZ-9	3.7 GPS	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	40	SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	17/12	#2 PZ-9	3.7 GPS	Type:		Int. Csg:	\$ -	Day Rate:	\$ 22,000			
Gel:	6/18/	SPM:	60	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 2,269			
WL:	14.4	GPM :	217	S/N:		Float Equip:	\$ -	Trucking:	\$ -			
Cake:	2	Press:	648	Jets:		Well Head:	\$ -	Water:	\$ -			
Solids:	15	AV DC:	165	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT	15	AV DP:	110	Depth In:		Packers:	\$ -	Mud Logger:	\$ -			
PH :	7.8	JetVel:	53	FTG:		Tanks:	\$ -	Camp Cost:	\$ -			
Pf/Mf:	.00/7.30	ECD:	11.8	Hrs:		Separator:	\$ -	Cement:	\$ -			
Chlor:	5000	SPR #1 :	500@ 50SPM	FPH:		Heater:	\$ -	Bits:	\$ -			
Ca :	<40	SPR #2 :	450@50SPM	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -			
Dapp ppb:	4.25	Btm.Up:	91	R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 1,150			
Time Break Down:			Total D.T.		M-RPM:		Misc:		Drilling Mud:			
START	END	TIME	174 HRS		Total Rot. Hrs:		506,0		Daily Total:			
06:00	07:30	1:30	LAY DOWN BHA							Csg. Crew:		\$ -
07:30	08:30	1:00	PULL WEAR BUSHING							Electric Logs:		\$ -
08:30	13:00	4:30	RIG UP CASING CREW AND FILL TOOL CREW							Daily Total:		\$ 25,419
13:00	21:30	8:30	RUN 4½ 15.1# P110 LT&C CASING - STAGE IN TO 8,000'							BHA		
21:30	23:00	1:30	CIRC. OUT GAS									
23:00	01:00	2:00	RUN 4½ 15.1# P110 LT&C CASING - STAGE IN TO 10,000'									
01:00	03:30	2:30	CIRC. OUT GAS									
03:30	04:30	1:00	RUN 4½ 15.1# P110 LT&C CASING - STAGE IN TO 11,000'									
04:30	06:00	1:30	CIRC. OUT GAS									
RECEIVED			MUD MAN ON LOCATION FOR STGE IN									
JAN 05 2008												
DIV OF OIL, GAS & MINING												
			Depth		Feet To Go		Depth		Feet To Go			
			Wasatch		5338' 0'		Kenilworth		12403' 0'			
			Mesaverde		9193' 0'		Aberdeen		12503' 0'			
			Castlegate		11723' 0'		Spring canyon		12633' 0'			
			Desert		11963' 0'		Mancos		12763' 0'			
			Grassy		12083' 0'		TD		14950' 0'			
			Sunnyside		12188' 0'		Boiler		24 hrs			
24										TOTAL BHA =		0.00
P/U 200 K#			DRLG:				Mud Cleaner				NO	
S/O 185 K#			FLARE TRIP: 25' TO 35' ON STAGES				Gas Buster				YES	
ROT. 200 K#			LAST CSG.RAN:				8 5/8" SET @				3530' KB	
FUEL Used: 1324			On Hand: 6116				Co.Man				Scott Allred	
BIT #			ICS		OCS		DC		LOC		B/S	
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 FT

AFE # 60213

CONFIDENTIAL
T09SR16E S-25
43-042-38469
GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14950		Prog.Depth 14,950'		DATE 1/6/08		DAYS: 51			
Current: Operations:			RUN 4½ CASING - STAGE IN									
Depth: 14950'		Prog: TD		D Hrs: 0		AV ROP:		#VALUE!		Formation: MANCOS		
DMC: \$0		TMC: \$341,172		TDC: \$344,791		CWC: \$2,986,283						
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:		#1 PZ-9	3.7 GPS	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:		SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:		#2 PZ-9	3.7 GPS	Type:		Int. Csg:	\$ -	Day Rate:	\$ 22,000			
Gel:		SPM:		MFG:		Prod Csg:	\$ 253,640	Rental Tools:	\$ 2,269			
WL:		GPM :		S/N:		Float Equip:	\$ -	Trucking:	\$ -			
Cake:		Press:		Jets:		Well Head:	\$ -	Water:	\$ -			
Solids:		AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 8,698			
MBT		AV DP:		Depth In:		Packers:	\$ -	Mud Logger:	\$ -			
PH :		JetVel:		FTG:		Tanks:	\$ -	Camp Cost:	\$ -			
Pi/Mf:		ECD:		Hrs:		Separator:	\$ -	Cement:	\$ 9,760			
Chlor:		SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -			
Ca :		SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -			
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 1,150			
Time Break Down:			Total D.T.		M-RPM:		Misc:		Drilling Mud:			
START	END	TIME	174 HRS		Total Rot. Hrs:		506.0		Daily Total:		\$ 253,640	
06:00	07:30	1:30	CIRC. OUT GAS							Csg. Crew:		\$ 47,274
07:30	08:30	1:00	RUN 4½ 15.1# P110 LT&C CASING - STAGE IN TO 12,000'							Electric Logs:		\$ -
08:30	10:30	2:00	CIRC. OUT GAS							Daily Total:		\$ 91,151
10:30	11:30	1:00	RUN 4½ 15.1# P110 LT&C CASING - STAGE IN TO 13,000'							BHA		
11:30	14:00	2:30	CIRC. OUT GAS									
14:00	15:00	1:00	RUN 4½ 15.1# P110 LT&C CASING - STAGE IN TO 14,000'									
15:00	17:30	2:30	CIRC. OUT GAS									
17:30	18:30	1:00	RUN 4½ 15.1# P110 LT&C CASING - STAGE IN TO 14,920'									
18:30	21:30	3:00	CIRC. OUT GAS (MUD MAN ON LOCATION FOR STAGE IN)									
21:30	22:30	1:00	RU SCHLUMBERGER									
22:30	01:30	3:00	CEMENT 4½ CASING W/ 20 BBLS CW100, 760 SKS HI-LIFT+ ADDS							RECEIVED		
01:30			LEAD (YIELD= 1.97 H2O=10.82 GL/SK @ 12.5 PPG.) 800 SKS 50/50							JAN 06 2008		
0			POZ G+ ADDS TAIL (YIELD=1.71 H2O=7.831 GL/SK @ 14.1 PPG							DIV. OF OIL, GAS & MINING		
0			2nd TAIL 395 SK 50/50 POZ= GAS BLOCK (DEN 14.1, YIELD)									
0			DISPLACEMENT 211 BBLS WATER BUMP PLUG / 1000 PSI OVER (HELD)									
01:30	02:00	0:30	RIG DOWN CEMENTERS									
02:00	03:00	1:00	SET PACKING ON CASING HANGER									
03:00	06:00	3:00	CLEAN MUD PITS									
06:00										TOTAL BHA =		0.00
0			RIG RELEASED @ 09:00 ON 1/6/2008 FOR RIG REPAIRS							Survey		
		24					Boiler 24 hrs		Survey			
P/U		DRLG:			Mud Cleaner			BKG GAS				
S/O		FLARE TRIP:			Gas Buster			CONN GAS				
ROT.		LAST CSG.RAN:			8 5/8" SET @			3530' KB			PEAK GAS	
FUEL Used:		1324		On Hand:		6116		Co.Man		Scott Allred		TRIP GAS
BIT #		ICS		OCS		DC		LOC		B/S		G
ODC		RP										
CONDITION												

GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 FT

AFE # 60213

CONFIDENTIAL
T09SR16ES-35
43-044-38469
GPS N40° 00' 29" W109° 50' 9.8"

[illegible]

CONFIDENTIAL



4400-B WEST ADMIRAL DOYLE DRIVE • NEW IBERIA, LOUISIANA 70560 • 337-364-2322 • FAX: 337-364-1667

January 4, 2008

43-047-38469
25 9s 18e

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - Federal 12-25-9-18

Sheep Wash

Enclosed with this letter are Mudlogs, and an Evaluation for the Federal 12-25-9-18 well. The following copies are included, as per your instructions:

Description	Copies
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,

Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED
JAN 07 2008
DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0012
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Gasco Production Company

3a. Address

8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)

303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2074' FNL & 492' FWL
SW NW of Section 25-T9S-R18E

5. Lease Serial No.

U-9803

6. If Indian, Allottee, or Tribe Name

NA

7. If Unit or CA. Agreement Name and/or No.

NA

8. Well Name and No.

Sheep Wash Federal 12-25-9-18

9. API Well No.

43-047-38469

10. Field and Pool, or Exploratory Area

Riverbend

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 3/21/2008.

RECEIVED
APR 01 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

March 24, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2074' FNL & 492' FWL		8. Well Name and No. Sheep Wash Federal 12-25-9-18
		9. API Well No. 43-047-38469
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company.

RECEIVED
APR 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date March 24, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Gasco Production Company

3a. Address

8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)

303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2074' FNL & 492' FWL

5. Lease Serial No.

U-9803

6. If Indian, Allottee, or Tribe Name

NA

7. If Unit or CA. Agreement Name and/or No.

NA

8. Well Name and No.

Sheep Wash Federal 12-25-9-18

9. API Well No.

43-047-38469

10. Field and Pool, or Exploratory Area

Riverbend

11. County or Parish, State

Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

RECEIVED

APR 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

March 24, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

CONFIDENTIAL

RECEIVED

APR 15 2008

GASCO Production Company

DIV. OF OIL, GAS & MINING

Lease: **Sheep Wash Federal 12-25-9-18**

Legal: SW NW of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38469

TOC inside surface csg.

Completion: Middle Mancos

- 2/20/08 MIRU Halliburton logging and ran CBL/CCL/Gamma Ray/VDL logs.
- 2/22/08 RU B&C Quicktest. Psi tested csg to 11,500 psi, ok.
- 3/7/08 Filling frac tks w/ filtered (10 Microns) production water for "Slick" water fracs.
- 3/11/08 MIRU Halliburton wireline (Ed Monroe). RHI w/ guns to perf **Mancos Stage 1**. Perforated f/ 14382 – 83'(3), 14398 – 99'(3), 14434 – 35'(3), 14480 – 82'(4), 14507 – 09'(4), 14627 – 29'(4), 14672 – 74(5), 14716 – 18'(5), 14764 – 66'(6), w/ 2 3/4" scalloped guns. MIRU Halliburton (Rock Springs) frac crew for 9:00 AM RTS tomorrow. (SCE)
- 3/12/08 RU HES to frac. Break dn perfs @ 9,700 w/2 bpm. SD. 7,826 ISIP, .98 FG. Pump first sand stage psi @ 11,400 average 17 bpm. SD. Flow well to pit on 14/64 ck for 15 min. Start pumping again, pressure 11,300 psi w/19 bpm. Continue frac starting every sand stage w/light prop conc and ramping to job design. Slick water frac well w/85,887# 30/60 Carboprop, 5,285 bbls 20# linear gel, and flushed w/214 bbls 20# linear gel. SD. 7,884 ISIP, .98 FG. RU RIH w/plug and guns. Set **10k HES CBP #1 @ 14,330'** psi test to 8,500, SICP 7,500. Test good, bleed off to 7,500. Perf **stage 2 Mancos** f/14,294-96, 14,268-70, 14,232-33, 14,218-19, 14,195-96, 14,181-82, 14,162-63, 14,142-43, 14,119-20. RU to frac. Break dn perfs @ 9,900 w/8 bpm. Slick water frac well w/57,000# 30/50 Carbo prop, 3,204 bbls slick water, and flushed w/210 bbls 20# linear gel. Job treated very well, did not start sandwedge until 1# sand stage, seemed to help w/psi. SWI. SDFN. (SCE, JD)
- 3/13/08 RU RIH w/plug and guns. Set **HES 10k CBP @ 14,024'**, psi test to 8,500 psi, SCIP 7,500. Test good, bleed off to 7,500. Perf **stage-3 Mancos** f/13,986-89', 13,936-40', 13,870-72', 13,750-52'. RU to frac. Break dn perfs @ 8,850 w/6 bpm. SD. 8,496 ISIP, 1.06 FG. Calculate 6 holes open. When acid stage hit formation had good break in pressure. Inc rate and psi

climbed to 11,400. Max rate during pumping, 33 bpm @ max psi 11,500. When .5# hit formation well screened out. Open to fb on a 12/64 ck for 15 min. Start pumping pressured out to 11,700 psi, SD. Open well up to fb w/7,700 on a 12/64 ck. Well flowed 110 bbls in 1 hr and pressure fell off to 300 psi. Leave well on fb for night. SDFN. (JD)

3/14/08 FD SICP 7,500. MIRU CTS coil tbg. RIH w/2 7/8" wash nozzle. RIH to 11,000'. Halliburton rigging down to go to another job. POOH CTS. Will finish drill out job on 3/15/08. Wait on Halliburton to finish frac. SWI. SDFD. (JD)

3/14/08 Update late costs: (PME) DC \$340,399 CC \$3,649,241

3/16/08 (Sat) MIRU CTS Coil + MI Swacco super ck. Could not get ck to work, SDFD to get another compressor. Will continue in the A.M. (JD)

3/17/08 (Sun) RU to RIH w/ coil tbg. Dual master valves wouldn't operate. Could not get past well head. Had to pump 120 degree water and methanol through valves for several hrs, to get valves fully open. Finally was able to RIH 30 ft. POOH. Tarp well head and put heater on valves for night. Will continue in the A.M. (JD, SCE)

3/18/08 RU MI Swaco Super auto ck. Had to work w/ one ck because could not get one to hold pressure. RU and RIH w/ coil. Tag ice @ 15' drill ice dn to 200'. RIH and tag 10k HES **CBP #1 @ 14,042'**. Drill up and RIH tag 10k HES **CBP #2 @ 14,330'**. Drill up and RIH holding 7,000 psi back pressure through MI Swaco Super Auto ck. When sand and plug parts came to surface the ck plugged up, MI opened to clear ck's and could not get it to and hold seal again. Swap over to Gasco ck. After 10 min of flowing the ck washed out and iron going to the pit washed out. Try to shut outside wing valve it washed out, shut stop on manifold, well under control. Rebuild and open to second set of ck's. RIH flow back for 5 min and ck's washed out again. SD flow back and pumps, POOH. Will have Bronco junk catcher and manifold on location in the A.M. SDFD (JD, SCE)

3/19/08 MIRU Bronco Junk catcher in front of choke manifolds. Start to open well up to FB and top master valve was leaking. WHI on loc to change valve. SDFD. (JD)

3/19/08 Cost update: (PME) DC \$ 302,444 CC \$ 3,951,845

3/20/08 Open well up to FB @ 10:04 a.m. w/7,000 on a 8 ck
11:00 p.m. 7,000 on a 8 ck made 35 bbls
12:00 p.m. 7,000 on a 10 ck made 68 bbls
1:00 a.m. 7,000 on a 10 ck made 58 bbls

2:00 a.m. 6,900 on a 12 ck made 82 bbls
3:00 a.m. 6,900 on a 12 ck made 80 bbls
4:00 a.m. 6,900 on a 12 ck made 70 bbls
5:00 a.m. 7,000 on a 12 ck made 59 bbls
6:00 a.m. 7,000 on a 12 ck made 48 bbls
7:00 a.m. 7,150 on a 12 ck made 30 bbls
Made 530 bbls in 9 hrs and 4 min, TR 746, BLWTR 8,167

3/21/08 SWI @ 1:00 p.m. Connection @ top of junk catcher leaking. Repair and turn well on, both valves on junk catcher were leaking had to SD. Open well up again @ 11:23 WSI for 10 hr's 23 min. Open well to fb w/7,600 on a 10 ck
12:00 a.m. 6,900 on a 10 ck made 20 bbls
1:00 a.m. 6,700 on a 10 ck made 19 bbls
2:00 a.m. 6,800 on a 10 ck made 44 bbls
3:00 a.m. 7,000 on a 10 ck made 43 bbls
4:00 a.m. 7,000 on a 10 ck made 44 bbls
5:00 a.m. 7,000 on a 10 ck made 43 bbls
6:00 a.m. 7,000 on a 10 ck made 43 bbls
7:00 a.m. 7,100 on a 10 ck made 49 bbls
Flow well for 13 hrs 37 min Made 654 bbls, TR 1,400, BLWTR 7,513.
(JD)

3/22/08 Open well up to first sales @ 10:00 p.m. w/7,100 on a 12 ck
11:00 p.m. 6,900 on a 12 ck made 40 bbls
12:00 a.m. 6,900 on a 12 ck made 40 bbls
1:00 a.m. 6,900 on a 12 ck made 40 bbls
2:00 a.m. 6,900 on a 12 ck made 40 bbls
3:00 a.m. 6,900 on a 12 ck made 40 bbls
4:00 a.m. 6,900 on a 12 ck made 40 bbls
5:00 a.m. 6,900 on a 12 ck made 36 bbls
6:00 a.m. 6,800 on a 12 ck made 33 bbls
7:00 a.m. 6,800 on a 12 ck made 37 bbls
Flow for 9 hrs Made 346 bbls, TR 1,746, BLWTR 5,767

3/23/08 7:00 a.m. 6,600 on a 12 ck, made 746 bbls in 24 hrs, TR 2,500 bbls, BLWTR 6,056.

3/24/08 7:00 a.m. 4,100 on a 12 ck, Made 506 bbls in 24 hrs, TR 2,783 , BLWTR 4,515

3/25/08 7:00 a.m. 3,200 on a 12 ck. Made 547 bbls in 24 hrs, TR 3,330, BLWTR 3,968

3/31/08 Cost update: (PME) DC \$ 39,599 \$3,991,284

- 4/4/08 Cost update: Install well head; (PME) DC \$ 4060 CC \$ 3,995,344
- 4/7/08 (Sun) MIRU Halliburton frac crew (Vernal Questar crew). MIRU HES Wireline. RIH w/ plug and guns to **perf stg 3 (redesigned)**. Set **HES 10K CBP @ 14024**. Perforated f/ 13997 – 98', 13987 – 88', and 3rd gun failed to fire. Start OOH w/ guns, and got stuck @ 13736 to 13772' (across top perf from previous operation). MIRU Halliburton Coil tbg unit. MIRU J&C 220 ton crane. Waiting on lubricator. (SCE)
- 4/8/08 RIH w/ Weatherford fishing tools, on HES Coil. Caught fish and jarred. Felt like we pulled off of fish. Tried to jar down, and couldn't go dn. POOH and found that we did have the fish. Plug was gone off of setting tool. Setting tool was not stroked. Bottom guns were not fired. Last 4 guns up hole **were** fired. Shot (off depth) at **13955 – 56', 13967 – 68', 13978 – 79', 13997 – 98' (97 – 98' was on depth)**. RIH w/ 3 5/8" blade bit + Weatherford ECTD Evenwall mud motor +disconnect + dual acting jars + motorhead assy. Drilled up CBP and RIH to 14400 and circ cln. SWI and POOH, pumping ½ bpm as pulling OOH. RDMO HES Coil. MIRU HES Wireline. RIH w/ plug and guns to perf (reperf as per new design) **Stage 3, Mancos**. Set **10K CBP @ 14036'**. Perforated f/ 13580 – 81', 13590 – 91', 13600 – 601', 13740 – 41', 13757 – 58', 13767 – 68', 13777 – 78', 13787 – 88', 13807 – 08', 13827 – 28', 13847 – 48', 13857 – 58', 13867 – 68', 13877 – 78', 13892 – 93', 13902 – 03', 13911 – 12', 13931 – 32', 13960 – 61' and 4 intervals from above, 2 spf, 180 deg phased. RU to frac. Break dn perfs w/8,600 @ 7 bpm. Linear gel frac well w/65,000# 30/50 Sinterlite, 4,017 bbls 20# linear gel (production water) and flushed w/210 bbls 20# linear gel. SD. 7,992 ISIP, 1.02 FG. Max rate during ¾ ppg was 18 bpm. Went to 1 ppg and screened out. Was able to flush @ 11 bpm w/ 10 bbl over flush. RIH w/ plug and guns to perf **Stage 4 - Mancos**. Set **10K HES CBP @ 13550'**. Tested plug to 8700 psi, ok. Perforated f/ 13515 – 16', 13477' – 78', 13456 – 57'. 4th gun didn't go off. POOH. Found shorted switch. RIH and perfed f/ 13397 – 98', 13300 – 01', 13261 – 62', 13217 – 18', 13168 – 69', 13125 – 26', 13052 – 53', 13041 – 42', 12986 – 87', 12962 – 63', 3 spf, 180 deg phased. SWI for night. (SCE, JD)
- 4/10/08 RU to frac. Break dn perfs w/8,656 @ 7 bpm. Frac well w/ 9,000# 30/60 Sinterlite, 103,000# 30/50 Carboprop, 952 bbls FR slick water, 3,796 bbls 20# linear gel and flushed w/204 bbls 10# linear gel. Well treated @ an aver psi of 10,062 and rate of 28.6 bpm @ tail end of job. Pumped sandwedge after 1# hit formation. SD. ISIP 6,262 FG .91. RDMO HES. MIRU CTS coil tbg+MI Swaco super auto ck,+Bronco junk catcher. Will drill plugs in the a.m. SDFD. (JD)
- 4/11/08 7:00 a.m. 3,900 on a 8/64 ck. Made 381 bbls in 12 hrs 37 min. TR 381 bbls, BLWTR 8,798. RIH 3 5/8" Blade bit+2 7/8" ECTD Even wall

motor+2 7/8" jars+circ sub+disconnect. Tag HES 10k CBP @ 13,540' holding 4,500 psi back psi w/ MI Swaco super auto ck. drill up and saw 0 psi increase. When plug and sand hit surface MI Super auto ck washed out, had to run through fb manifold RIH tag HES 10k CBP #2 @ 14,024' drill up and saw 0 psi increase. RIH tag @ 14,338' drill up and saw increase of gas @ returns. RIH tag PBSD @ 14,840' circulate and POOH. Turn well over to fb @ 6:30 w/4,200 on a 10/64 ck. SDFD. (JD)

- 4/12/08 7:00 4,200 on a 10/64 ck Made 469 bbls in 12 hrs 40 min, TR 850 bbls BLWTR 8,329 bbls. Turn well to sales @ 11:04 a.m. w/4,000 on a 10/64 ck. Made 151 bbls in 4 hrs TR 1,001 bbls, BLWTR 8,178 bbls.
- 4/13/08 9:47 a.m. 3,400 on a 10/64 ck. Made 661 bbls in 22 hrs, TR 1,511, BLWTR 7,668 bbls.
- 4/15/08 MIRU Universal well services and Pro Technics Core Lab. RIH Radiation log to log tracer ran in frac job. (JD)

RECEIVED

MAY 23 2008

CONFIDENTIAL

DIV. OF OIL, GAS & MINING

GASCO Production Company

Lease: **Sheep Wash Federal 12-25-9-18**

Legal: SW NW of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38469

TOC inside surface csg.

Completion: Middle Mancos

- 2/20/08 MIRU Halliburton logging and ran CBL/CCL/Gamma Ray/VDL logs.
- 2/22/08 RU B&C Quicktest. Psi tested csg to 11,500 psi, ok.
- 3/7/08 Filling frac tks w/ filtered (10 Microns) production water for "Slick" water fracs.
- 3/11/08 MIRU Halliburton wireline (Ed Monroe). RHI w/ guns to perf **Mancos Stage 1**. Perforated f/ **14382 – 83'(3), 14398 – 99'(3), 14434 – 35'(3), 14480 – 82'(4), 14507 – 09'(4), 14627 – 29'(4), 14672 – 74(5), 14716 – 18'(5), 14764 – 66'(6)**, w/ 2 3/4" scalloped guns. MIRU Halliburton (Rock Springs) frac crew for 9:00 AM RTS tomorrow. (SCE)
- 3/12/08 RU HES to frac. Break dn perfs @ 9,700 w/2 bpm. SD. 7,826 ISIP, .98 FG. Pump first sand stage psi @ 11,400 average 17 bpm. SD. Flow well to pit on 14/64 ck for 15 min. Start pumping again, pressure 11,300 psi w/19 bpm. Continue frac starting every sand stage w/light prop conc and ramping to job design. **Slick water frac well w/85,887# 30/60 Carboprop, 5,285 bbls 20# linear gel, and flushed w/214 bbls 20# linear gel**. SD. 7,884 ISIP, .98 FG. RU RIH w/plug and guns. Set **10k HES CBP #1 @ 14,330'** psi test to 8,500, SICP 7,500. Test good, bleed off to 7,500. **Perf stage 2 Mancos f/14,294-96, 14,268-70, 14,232-33, 14,218-19, 14,195-96, 14,181-82, 14,162-63, 14,142-43, 14,119-20**. RU to frac. Break dn perfs @ 9,900 w/8 bpm. **Slick water frac well w/57,000# 30/50 Carbo prop, 3,204 bbls slick water, and flushed w/210 bbls 20# linear gel**. Job treated very well, did not start sand wedge until 1# sand stage, seemed to help w/psi. SWI. SDFN. (SCE, JD)
- 3/13/08 RU RIH w/plug and guns. Set **HES 10k CBP @ 14,024'**, psi test to 8,500 psi, SCIP 7,500. Test good, bleed off to 7,500. **Perf stage-3 Mancos f/13,986-89', 13,936-40', 13,870-72', 13,750-52'**. RU to frac. Break dn perfs @ 8,850 w/6 bpm. SD. 8,496 ISIP, 1.06 FG. Calculate 6 holes open. When acid stage hit formation had good break in pressure. Inc rate and psi

climbed to 11,400. Max rate during pumping, 33 bpm @ max psi 11,500. When .5# hit formation well screened out. Open to fb on a 12/64 ck for 15 min. Start pumping pressured out to 11,700 psi, SD. Open well up to fb w/7,700 on a 12/64 ck. Well flowed 110 bbls in 1 hr and pressure fell off to 300 psi. Leave well on fb for night. SDFN. (JD)

3/14/08 FD SICP 7,500. MIRU CTS coil tbg. RIH w/2 7/8" wash nozzle. RIH to 11,000'. Halliburton rigging down to go to another job. POOH CTS. Will finish drill out job on 3/15/08. Wait on Halliburton to finish frac. SWI. SDFD. (JD)

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3/19/08 MIRU Bronco Junk catcher in front of choke manifolds. Start to open well up to FB and top master valve was leaking. WHI on loc to change valve. SDFD. (JD)

3/19/08 Cost update: (PME) DC \$ 302,444 CC \$ 3,951,845

3/20/08 Open well up to FB @ 10:04 a.m. w/7,000 on a 8 ck
11:00 p.m. 7,000 on a 8 ck made 35 bbls
12:00 p.m. 7,000 on a 10 ck made 68 bbls
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Made 530 bbls in 9 hrs and 4 min, TR 746, BLWTR 8,167

3/21/08 SWI @ 1:00 p.m. Connection @ top of junk catcher leaking. Repair and turn well on, both valves on junk catcher were leaking had to SD. Open well up again @ 11:23 WSI for 10 hr's 23 min. Open well to fb w/7,600 on a 10 ck
12:00 a.m. 6,900 on a 10 ck made 20 bbls
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7:00 a.m. 7,100 on a 10 ck made 49 bbls
Flow well for 13 hrs 37 min Made 654 bbls, TR 1,400, BLWTR 7,513.
(JD)

3/22/08 Open well up to first sales @ 10:00 p.m. w/7,100 on a 12 ck
11:00 p.m. 6,900 on a 12 ck made 40 bbls
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Flow for 9 hrs Made 346 bbls, TR 1,746, BLWTR 5,767

3/23/08 7:00 a.m. 6,600 on a 12 ck, made 746 bbls in 24 hrs, TR 2,500 bbls, BLWTR 6,056.

3/24/08 7:00 a.m. 4,100 on a 12 ck, Made 506 bbls in 24 hrs, TR 2,783 , BLWTR 4,515

3/25/08 7:00 a.m. 3,200 on a 12 ck. Made 547 bbls in 24 hrs, TR 3,330, BLWTR 3,968

3/31/08 Cost update: (PME) DC \$ 39,599 \$3,991,284

4/4/08 Cost update: Install well head; (PME) DC \$ 4060 CC \$ 3,995,344

4/5/08 Cost update: Misc.costs; (PME) DC \$ 84,649 CC \$ 4,079,993

4/7/08 (Sun) MIRU Halliburton frac crew (Vernal Questar crew). MIRU HES Wireline. RIH w/ plug and guns **to perf stg 3 (redesigned)**. Set **HES 10K CBP @ 14024. Perforated f/ 13997 – 98', 13987 – 88', and 3rd gun failed to fire. Start OOH w/ guns, and got stuck @ 13736 to 13772'** (across top perf from previous operation). MIRU Halliburton Coil tbg unit. MIRU J&C 220 ton crane. Waiting on lubricator. (SCE)

4/8/08 RIH w/ Weatherford fishing tools, on HES Coil. Caught fish and jarred. Felt like we pulled off of fish. Tried to jar down, and couldn't go dn. POOH and found that we did have the fish. Plug was gone off of setting tool. Setting tool was not stroked. Bottom guns were not fired. Last 4 guns up hole **were** fired. Shot (off depth) at **13955 – 56', 13967 – 68', 13978 – 79', 13997 – 98' (97 – 98' was on depth)**. RIH w/ 3 5/8" blade bit + Weatherford ECTD Evenwall mud motor +disconnect + dual acting jars + motorhead assy. Drilled up CBP and RIH to 14400 and circ cln. SWI and POOH, pumping ½ bpm as pulling OOH. RDMO HES Coil. MIRU HES Wireline. RIH w/ plug and guns to perf (reperf as per new design) **Stage 3, Mancos. Set 10K CBP @ 14036'. Perforated f/ 13580 – 81', 13590 – 91', 13600 – 601', 13740 – 41', 13757 – 58', 13767 – 68', 13777 – 78', 13787 – 88', 13807 – 08', 13827 – 28', 13847 – 48', 13857 – 58', 13867 – 68', 13877 – 78', 13892 – 93', 13902 – 03', 13911 – 12', 13931 – 32', 13960 – 61' and 4 intervals from above, 2 spf, 180 deg phased. RU to frac. Break dn perfs w/8,600 @ 7 bpm. Linear gel frac well w/65,000# 30/50 Sinterlite, 4,017 bbls 20# linear gel (production water) and flushed w/210 bbls 20# linear gel. SD. 7,992 ISIP, 1.02 FG. Max rate during ¾ ppg was 18 bpm. Went to 1 ppg and screened out. Was able to flush @ 11 bpm w/ 10 bbl over flush. RIH w/ plug and guns to perf **Stage 4 - Mancos. Set 10K HES CBP @ 13550'. Tested plug to 8700 psi, ok. Perforated f/ 13515 – 16', 13477' – 78', 13456 – 57'. 4th gun didn't go off. POOH. Found shorted switch. RIH and perfed f/ 13397 – 98', 13300 – 01', 13261 – 62', 13217 – 18', 13168 – 69', 13125 – 26', 13052 – 53', 13041 – 42', 12986 – 87', 12962 – 63', 3 spf, 180 deg phased. SWI for night. (SCE, JD)****

4/8/08 Cost update: Fishing lost gun costs, other misc; (PME) DC \$ 161,685 CC \$ 4,241,678

4/10/08 RU to frac. Break dn perfs w/8,656 @ 7 bpm. **Frac well w/ 9,000# 30/60 Sinterlite, 103,000# 30/50 Carboprop, 952 bbls FR slick water, 3,796 bbls 20# linear gel and flushed w/204 bbls 10# linear gel. Well treated**

@ an aver psi of 10,062 and rate of 28.6 bpm @ tail end of job. Pumped sandwedge after 1# hit formation. SD. ISIP 6,262 FG .91. RDMO HES. MIRU CTS coil tbg+MI Swaco super auto ck,+Bronco junk catcher. Will drill plugs in the a.m. SDFD. (JD)

- 4/11/08 7:00 a.m. 3,900 on a 8/64 ck. Made 381 bbls in 12 hrs 37 min. TR 381 bbls, BLWTR 8,798. RIH 3 5/8" Blade bit+2 7/8" ECTD Even wall motor+2 7/8" jars+circ sub+disconnect. Tag HES 10k CBP @ 13,540' holding 4,500 psi back psi w/ MI Swaco super auto ck. drill up and saw 0 psi increase. When plug and sand hit surface MI Super auto ck washed out, had to run through fb manifold RIH tag HES 10k CBP #2 @ 14,024' drill up and saw 0 psi increase. RIH tag @ 14,338' drill up and saw increase of gas @ returns. RIH tag PBSD @ 14,840' circulate and POOH. Turn well over to fb @ 6:30 w/4,200 on a 10/64 ck. SDFD. (JD)
- 4/12/08 7:00 4,200 on a 10/64 ck Made 469 bbls in 12 hrs 40 min, TR 850 bbls BLWTR 8,329 bbls. Turn well to sales @ 11:04 a.m. w/4,000 on a 10/64 ck. Made 151 bbls in 4 hrs TR 1,001 bbls, BLWTR 8,178 bbls.
- 4/13/08 9:47 a.m. 3,400 on a 10/64 ck. Made 661 bbls in 22 hrs, TR 1,511, BLWTR 7,668 bbls.
- 4/15/08 MIRU Universal well services and Pro Technics Core Lab. RIH Radiation log to log tracer ran in frac job. (JD)
- 4/17/08 Cost update: Prep for Frac; (PME) DC \$ 85,670 CC \$ 4,327,348
- 4/23/08 Cost update for Radiation log to log tracer (PME)
DC \$32,536 CC \$4,359,884
- 5/20/08 **Installation of BJ Services CAP string.** RIH with injection mandrill, and 2205 duplex stainless steel tubing landed tubing @ 14,760' displaced methanol in string w/ BJ Services chemical, began injection.(SD) DC \$23,842 CC \$4,383,726

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137

Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company	6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044	8. Well Name and No. Sheep Wash Federal 12-25-9-18
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2074' FNL & 492' FWL SW NW of Section 25-T9S-R18E	9. API Well No. 43-047-38469
	10. Field and Pool, or Exploratory Area Riverbend
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

JUN 13 2008

DIV. OF OIL, GAS & MINING

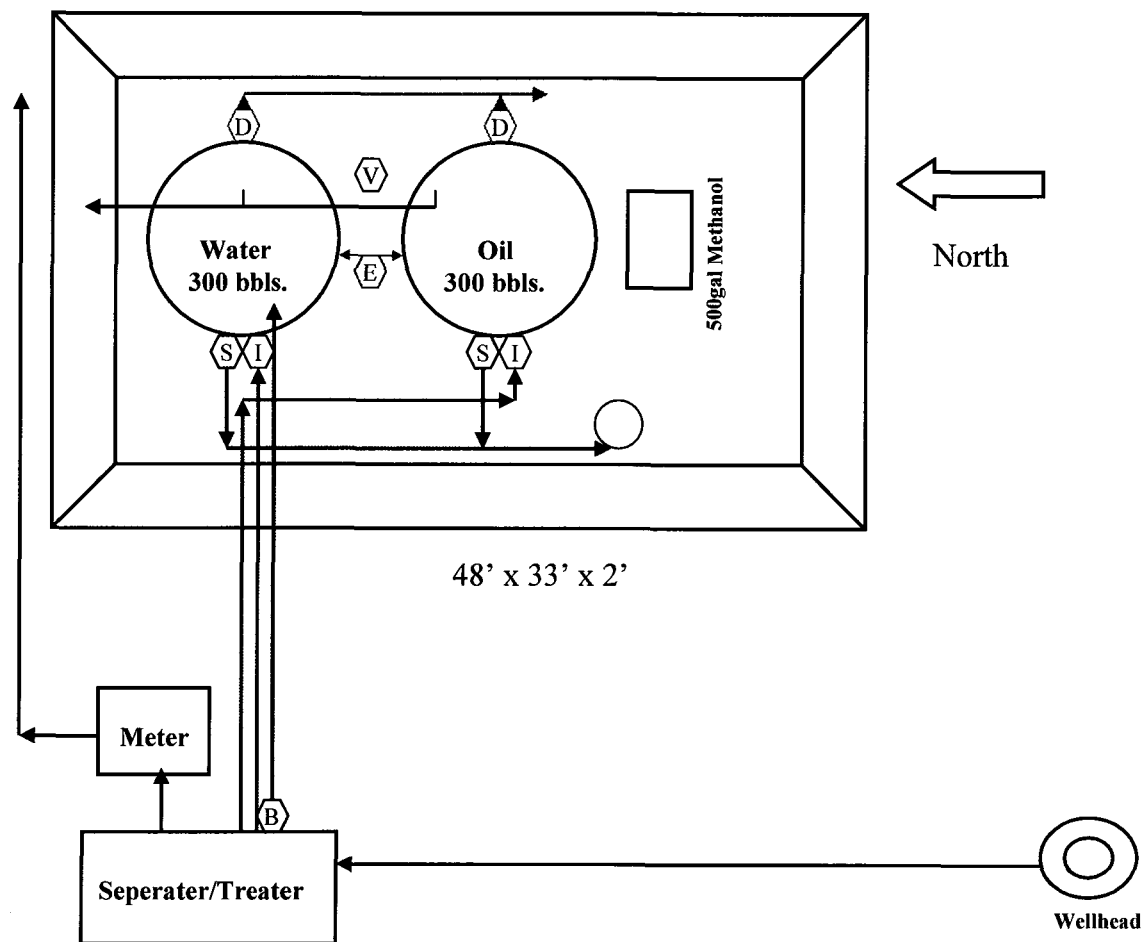
14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date June 10, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sheep Wash Fed 12-25-9-18
 SW NW, Sec. 25, T9S - R18E
 Uintah County, Utah
 Lease: U-9803
 API # 43-047-38469



Valve Position and Seal Use During Blowdown			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
E	Equalizer	Open/Closed	No
B	Blowdown	Open/Closed	No

Valve Position and Seal Use During Sales			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
E	Equalizer	Closed	Yes
B	Blowdown	Closed	Yes

Valve Position and Seal Use During Water Drain			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
E	Equalizer	Closed	No
B	Blowdown	Closed	No

Gasco Production Company
 8 Inverness Drive East Suite 100
 Englewood, CO 80112-5625

GASCO Production CompanyLease: **Sheep Wash Federal 12-25-9-18**

Legal: SW NW of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38469

TOC inside surface csg.

Completion: Middle Mancos

- 2/20/08 MIRU Halliburton logging and ran CBL/CCL/Gamma Ray/VDL logs.
- 2/22/08 RU B&C Quicktest. Psi tested csg to 11,500 psi, ok.
- 3/7/08 Filling frac tks w/ filtered (10 Microns) production water for "Slick" water fracs.
- 3/11/08 MIRU Halliburton wireline (Ed Monroe). RHI w/ guns to perf **Mancos Stage 1**. Perforated f/ 14382 – 83'(3), 14398 – 99'(3), 14434 – 35'(3), 14480 – 82'(4), 14507 – 09'(4), 14627 – 29'(4), 14672 – 74(5), 14716 – 18'(5), 14764 – 66'(6), w/ 2 ¾" scalloped guns. MIRU Halliburton (Rock Springs) frac crew for 9:00 AM RTS tomorrow. (SCE)
- 3/12/08 RU HES to frac. Break dn perfs @ 9,700 w/2 bpm. SD. 7,826 ISIP, .98 FG. Pump first sand stage psi @ 11,400 average 17 bpm. SD. Flow well to pit on 14/64 ck for 15 min. Start pumping again, pressure 11,300 psi w/19 bpm. Continue frac starting every sand stage w/light prop conc and ramping to job design. **Slick water frac well w/85,887# 30/60 Carboprop, 5,285 bbls 20# linear gel, and flushed w/214 bbls 20# linear gel.** SD. 7,884 ISIP, .98 FG. RU RIH w/plug and guns. Set **10k HES CBP #1 @ 14,330'** psi test to 8,500, SICP 7,500. Test good, bleed off to 7,500. **Perf stage 2 Mancos f/14,294-96, 14,268-70, 14,232-33, 14,218-19, 14,195-96, 14,181-82, 14,162-63, 14,142-43, 14,119-20.** RU to frac. Break dn perfs @ 9,900 w/8 bpm. **Slick water frac well w/57,000# 30/50 Carbo prop, 3,204 bbls slick water, and flushed w/210 bbls 20# linear gel.** Job treated very well, did not start sand wedge until 1# sand stage, seemed to help w/psi. SWI. SDFN. (SCE, JD)
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4/5/08 Cost update: Misc.costs; (PME) DC \$ 84,649 CC \$ 4,079,993

4/7/08 (Sun) MIRU Halliburton frac crew (Vernal Questar crew). MIRU HES Wireline. RIH w/ plug and guns to **perf stg 3 (redesigned)**. Set **HES 10K CBP @ 14024**. **Perforated f/ 13997 – 98', 13987 – 88', and 3rd gun failed to fire.** Start OOH w/ guns, and got stuck @ 13736 to 13772' (across top perf from previous operation). MIRU Halliburton Coil tbg unit. MIRU J&C 220 ton crane. Waiting on lubricator. (SCE)

4/8/08 RIH w/ Weatherford fishing tools, on HES Coil. Caught fish and jarred. Felt like we pulled off of fish. Tried to jar down, and couldn't go dn. POOH and found that we did have the fish. Plug was gone off of setting tool. Setting tool was not stroked. Bottom guns were not fired. Last 4 guns up hole **were** fired. Shot (off depth) at **13955 – 56', 13967 – 68', 13978 – 79', 13997 – 98' (97 – 98' was on depth)**. RIH w/ 3 5/8" blade bit + Weatherford ECTD Evenwall mud motor +disconnect + dual acting jars + motorhead assy. Drilled up CBP and RIH to 14400 and circ cln. SWI and POOH, pumping ½ bpm as pulling OOH. RDMO HES Coil. MIRU HES Wireline. RIH w/ plug and guns to perf (reperf as per new design) **Stage 3, Mancos**. Set **10K CBP @ 14036'**. **Perforated f/ 13580 – 81', 13590 – 91', 13600 – 601', 13740 – 41', 13757 – 58', 13767 – 68', 13777 – 78', 13787 – 88', 13807 – 08', 13827 – 28', 13847 – 48', 13857 – 58', 13867 – 68', 13877 – 78', 13892 – 93', 13902 – 03', 13911 – 12', 13931 – 32', 13960 – 61' and 4 intervals from above, 2 spf, 180 deg phased.** RU to frac. Break dn perfs w/8,600 @ 7 bpm. **Linear gel frac well w/65,000# 30/50 Sinterlite, 4,017 bbls 20# linear gel** (production water) and flushed w/210 bbls 20# linear gel. SD. 7,992 ISIP, 1.02 FG. Max rate during ¾ ppg was 18 bpm. Went to 1 ppg and screened out. Was able to flush @ 11 bpm w/ 10 bbl over flush. RIH w/ plug and guns to perf **Stage 4 - Mancos**. Set **10K HES CBP @ 13550'**. Tested plug to 8700 psi, ok. **Perforated f/ 13515 – 16', 13477' – 78', 13456 – 57'.** 4th gun didn't go off. POOH. Found shorted switch. RIH and perfed f/ **13397 – 98', 13300 – 01', 13261 – 62', 13217 – 18', 13168 – 69', 13125 – 26', 13052 – 53', 13041 – 42', 12986 – 87', 12962 – 63', 3 spf, 180 deg phased.** SWI for night. (SCE, JD)

4/8/08 Cost update: Fishing lost gun costs, other misc; (PME) DC \$ 161,685 CC \$ 4,241,678

4/10/08 RU to frac. Break dn perfs w/8,656 @ 7 bpm. **Frac well w/ 9,000# 30/60 Sinterlite, 103,000# 30/50 Carboprop, 952 bbls FR slick water, 3,796 bbls 20# linear gel and flushed w/204 bbls 10# linear gel.** Well treated

@ an aver psi of 10,062 and rate of 28.6 bpm @ tail end of job. Pumped sandwedge after 1# hit formation. SD. ISIP 6,262 FG .91. RDMO HES. MIRU CTS coil tbg+MI Swaco super auto ck,+Bronco junk catcher. Will drill plugs in the a.m. SDFD. (JD)

- 4/11/08 7:00 a.m. 3,900 on a 8/64 ck. Made 381 bbls in 12 hrs 37 min. TR 381 bbls, BLWTR 8,798. RIH 3 5/8" Blade bit+2 7/8" ECTD Even wall motor+2 7/8" jars+circ sub+disconnect. Tag HES 10k CBP @ 13,540' holding 4,500 psi back psi w/ MI Swaco super auto ck. drill up and saw 0 psi increase. When plug and sand hit surface MI Super auto ck washed out, had to run through fb manifold RIH tag HES 10k CBP #2 @ 14,024' drill up and saw 0 psi increase. RIH tag @ 14,338' drill up and saw increase of gas @ returns. RIH tag **PBTD @ 14,840'** circulate and POOH. Turn well over to fb @ 6:30 w/4,200 on a 10/64 ck. SDFD. (JD)
- 4/12/08 7:00 4,200 on a 10/64 ck Made 469 bbls in 12 hrs 40 min, TR 850 bbls BLWTR 8,329 bbls. Turn well to sales @ 11:04 a.m. w/4,000 on a 10/64 ck. Made 151 bbls in 4 hrs TR 1,001 bbls, BLWTR 8,178 bbls.
- 4/13/08 9:47 a.m. 3,400 on a 10/64 ck. Made 661 bbls in 22 hrs, TR 1,511, BLWTR 7,668 bbls.
- 4/15/08 MIRU Universal well services and Pro Technics Core Lab. RIH Radiation log to log tracer ran in frac job. (JD)
- 4/17/08 Cost update: Prep for Frac; (PME) DC \$ 85,670 CC \$ 4,327,348
- 4/23/08 Cost update for Radiation log to log tracer (PME)
DC \$32,536 CC \$4,359,884
- 5/20/08 **Installation of BJ Services CAP string.** RIH with injection mandrill, and 2205 duplex stainless steel tubing landed tubing @ 14,760' displaced methanol in string w/ BJ Services chemical, began injection.(SD)
Cost update (PME) DC \$129,317 CC \$4,489,201
- 5/22/08 Wellhead Inc: (PME) DC \$7203 CC \$ 4,496,404
- 6/03/08 Wellhead Inc: (PME) DC \$7683 CC \$4,504,087
- 6/17/08 Wellhead Inc: (PME) DC\$7203 CC \$4,511,290
- 7/9/08 Wellhead Inc/Myton Rental: (PME) DC\$14,053 CC \$4,525,343
- 7/10/08 Location Clean up (PME) DC \$235 CC \$ 4,525,578

Prep for –Run tbg

08/07/08

Pulled BJ Dyna-Coil cap string out of well to get ready for additional location to be installed at a later date. (SD) DC \$2684

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Confidential - Tight Hole

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

U-9803

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Lease Name and Well No.

Sheep Wash Federal 12-25-9-18

9. API Well No.

43-047-38469

2. Name of Operator

Gasco Production Company

3. Address

8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)

303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface

2074' FNL & 492' FWL SWHW

At top prod. interval reported below

same

At total depth

same

14. Date Spudded

11/17/07

15. Date T.D. Reached

12/29/07

16. Date Completed

4/2

D & A

☒ Ready to Prod.

03/21/08

17. Elevations (DF, RKB, RT, GL)*

GL: 4886'; KB: 4913.4'

18. Total Depth:

MD

14950

TVD

14950

19. Plug Back T.D.:

MD

14840'

TVD

14840'

20. Depth Bridge Plug Set:

MD

NA

TVD

NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

mod. BHP, GR, mini, COMP2, CN, CD, CAL, HBI

22. Was well

☒ No

☐ Yes (Submit copy)

Was DST run?

☒ No

☐ Yes (Submit copy)

Directional

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	16" H40	65#	0	40'		25 sx Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3530'		615 sx Class G		Circ to Surf	
						455 sx Class G			
7 7/8"	4 1/2 P110	13.5#	0	14920'		760 sx Hi-Lift		Inside Surf	
						1195 sx 50/50 Poz G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
none								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos	12962	14766	See Attached			
B)			12996 - 14766			
C)						
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/08	03/22/08	24	→	0	1,495	720			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI none	5120	→	0	1,495	720		All Open	

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch Mesaverde Mancos	5,347 9,196 12,608	9,196 12,680 14,950	TD'd within Mancos		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Matt Owens**Title **Petroleum Engineer I**Signature Date **6/27/08**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sheep Wash Federal 12-25-9-18
Additional Information to Well Completion Report

27. Perforation Record		Perforated Interval	Size	No. Hole	Perf. Status
		14382-83; 14398-99; 14434-35; 14480-82; 14507-09; 14627-29; 14672-74; 14716-18; 14764-66	0.38	45	Open
		14119-20; 14142-43; 14162-63; 14181-82; 14195-96; 14218-19; 14232-33; 14268-70; 14294-96	0.38	33	Open
		13580-81; 13590-91; 13600-01; 13740-41; 13750-52; 13767-68; 13777-78; 13787-88; 13827-28; 13847-48; 13857-58; 13867-68; 13870-72; 13877-78; 13892-93; 13902-03; 13931-32; 13936-40; 13955-56; 13960-61; 13967-68; 13978-79; 13986-89; 13997-98	0.38	69	Open
		13962-63; 12986-87; 13041-42; 13052-53; 13125-26; 13168-89; 13217-18; 13261-62; 13300-01; 13397-98; 13456-57; 13477-78; 13515-16	0.38	39	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)		Amount and Type of Material
Depth Interval		
14382-14766	Slick water frac well w/85,887# 30/60 Carboprop, 5,285 bbls 20# linear gel, and flushed w/214 bbls 20# linear gel	
14119-14296	Slick water frac well w/57,000# 30/50 Carbo prop. 3,204 bbls slick water, and flushed w/210 bbls 20# linear gel	
13580-13998	Linear gel frac well w/65,000# 30/50 Sinterlite, 4,017 bbls 20# linear gel	
13962-13516	Frac well w/ 9,000# 30/60 Sinterlite, 103,000# 30/50 Carboprop, 952 bbls FR slick water, 3,796 bbls 20# linear gel	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator GASCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name N/A
3a. Address 8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2074' FNL & 492' FWL 9S 18E 25		8. Well Name and No. Sheep Wash Federal 12-25-9-18
		9. API Well No. 43-047-38469
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

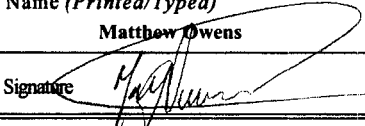
Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations and to commingle production from these intervals. Following the final fracture stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matthew Owens		Title Petroleum Engineer
Signature 		Date 8/19/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

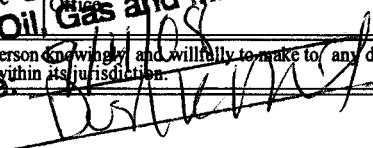
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 9.8.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 8/19/08
By: 

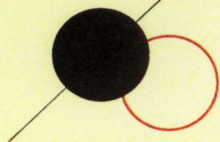
Federal Approval Of This
Action Is Necessary

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AUG 20 2008

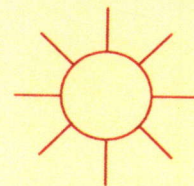
DIV. OF OIL, GAS & MINING

SHEEP WASH FEDERAL



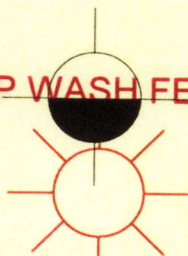
41-26-9-18

SHEEP WASH FEDERAL



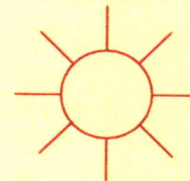
21-25-9-18

SHEEP WASH FEDERAL



12-25-9-18

SHEEP WASH FEDERAL



23-25-9-18

25

Gasco Leases



0

660

1320

1980 ft

Gasco Sheep Wash Federal 12-25-9-18

Sec. 25-T9S-R18E

Uintah Co, Utah



GASCO Production Company

Lease: **Sheep Wash Federal 12-25-9-18**

Legal: SW NW of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38469

TOC inside surface csg.

Completion: Middle Mancos

- 2/20/08 MIRU Halliburton logging and ran CBL/CCL/Gamma Ray/VDL logs.
- 2/22/08 RU B&C Quicktest. Psi tested csg to 11,500 psi, ok.
- 3/7/08 Filling frac tks w/ filtered (10 Microns) production water for "Slick" water fracs.
- 3/11/08 MIRU Halliburton wireline (Ed Monroe). RHI w/ guns to perf **Mancos Stage 1**. Perforated f/ **14382 – 83'(3), 14398 – 99'(3), 14434 – 35'(3), 14480 – 82'(4), 14507 – 09'(4), 14627 – 29'(4), 14672 – 74(5), 14716 – 18'(5), 14764 – 66'(6)**, w/ 2 3/4" scalloped guns. MIRU Halliburton (Rock Springs) frac crew for 9:00 AM RTS tomorrow. (SCE)
- 3/12/08 RU HES to frac. Break dn perfs @ 9,700 w/2 bpm. SD. 7,826 ISIP, .98 FG. Pump first sand stage psi @ 11,400 average 17 bpm. SD. Flow well to pit on 14/64 ck for 15 min. Start pumping again, pressure 11,300 psi w/19 bpm. Continue frac starting every sand stage w/light prop conc and ramping to job design. **Slick water frac well w/85,887# 30/60 Carboprop, 5,285 bbls 20# linear gel, and flushed w/214 bbls 20# linear gel**. SD. 7,884 ISIP, .98 FG. RU RIH w/plug and guns. Set **10k HES CBP #1 @ 14,330'** psi test to 8,500, SICP 7,500. Test good, bleed off to 7,500. **Perf stage 2 Mancos f/14,294-96, 14,268-70, 14,232-33, 14,218-19, 14,195-96, 14,181-82, 14,162-63, 14,142-43, 14,119-20**. RU to frac. Break dn perfs @ 9,900 w/8 bpm. **Slick water frac well w/57,000# 30/50 Carbo prop, 3,204 bbls slick water, and flushed w/210 bbls 20# linear gel**. Job treated very well, did not start sandwedge until 1# sand stage, seemed to help w/psi. SWI. SDFN. (SCE, JD)
- 3/13/08 RU RIH w/plug and guns. Set **HES 10k CBP @ 14,024'**, psi test to 8,500 psi, SCIP 7,500. Test good, bleed off to 7,500. **Perf stage-3 Mancos f/13,986-89', 13,936-40', 13,870-72', 13,750-52'**. RU to frac. Break dn perfs @ 8,850 w/6 bpm. SD. 8,496 ISIP, 1.06 FG. Calculate 6 holes open. When acid stage hit formation had good break in pressure. Inc rate and psi

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SEP 03 2008

DIV. OF OIL, GAS & MINING

- climbed to 11,400. Max rate during pumping, 33 bpm @ max psi 11,500. When .5# hit formation well screened out. Open to fb on a 12/64 ck for 15 min. Start pumping pressured out to 11,700 psi, SD. Open well up to fb w/7,700 on a 12/64 ck. Well flowed 110 bbls in 1 hr and pressure fell off to 300 psi. Leave well on fb for night. SDFN. (JD)
- 3/14/08 FD SICP 7,500. MIRU CTS coil tbg. RIH w/2 7/8" wash nozzle. RIH to 11,000'. Halliburton rigging down to go to another job. POOH CTS. Will finish drill out job on 3/15/08. Wait on Halliburton to finish frac. SWI. SDFD. (JD)
- 3/14/08 Update late costs: (PME) DC \$340,399 CC \$3,649,241
- 3/16/08 (Sat) MIRU CTS Coil + MI Swacco super ck. Could not get ck to work, SDFD to get another compressor. Will continue in the A.M. (JD)
- 3/17/08 (Sun) RU to RIH w/ coil tbg. Dual master valves wouldn't operate. Could not get past well head. Had to pump 120 degree water and methenol through valves for several hrs, to get valves fully open. Finally was able to RIH 30 ft. POOH. Tarp well head and put heater on valves for night. Will continue in the A.M. (JD, SCE)
- 3/18/08 RU MI Swaco Super auto ck. Had to work w/ one ck because could not get one to hold pressure. RU and RIH w/ coil. Tag ice @ 15' drill ice dn to 200'. RIH and tag 10k HES **CBP #1 @ 14,042'**. Drill up and RIH tag 10k HES **CBP #2 @ 14,330'**. Drill up and RIH holding 7,000 psi back pressure through MI Swaco Super Auto ck. When sand and plug parts came to surface the ck plugged up, MI opened to clear ck's and could not get it to and hold seal again. Swap over to Gasco ck. After 10 min of flowing the ck washed out and iron going to the pit washed out. Try to shut outside wing valve it washed out, shut stop on manifold, well under control. Rebuild and open to second set of ck's. RIH flow back for 5 min and ck's washed out again. SD flow back and pumps, POOH. Will have Bronco junk catcher and manifold on location in the A.M. SDFD (JD, SCE)
- 3/19/08 MIRU Bronco Junk catcher in front of choke manifolds. Start to open well up to FB and top master valve was leaking. WHI on loc to change valve. SDFD. (JD)
- 3/19/08 Cost update: (PME) DC \$ 302,444 CC \$ 3,951,845
- 3/20/08 Open well up to FB @ 10:04 a.m. w/7,000 on a 8 ck
11:00 p.m. 7,000 on a 8 ck made 35 bbls
12:00 p.m. 7,000 on a 10 ck made 68 bbls
1:00 a.m. 7,000 on a 10 ck made 58 bbls

2:00 a.m. 6,900 on a 12 ck made 82 bbls
 3:00 a.m. 6,900 on a 12 ck made 80 bbls
 4:00 a.m. 6,900 on a 12 ck made 70 bbls
 5:00 a.m. 7,000 on a 12 ck made 59 bbls
 6:00 a.m. 7,000 on a 12 ck made 48 bbls
 7:00 a.m. 7,150 on a 12 ck made 30 bbls
 Made 530 bbls in 9 hrs and 4 min, TR 746, BLWTR 8,167

3/21/08 SWI @ 1:00 p.m. Connection @ top of junk catcher leaking. Repair and turn well on, both valves on junk catcher were leaking had to SD. Open well up again @ 11:23 WSI for 10 hr's 23 min. Open well to fb w/7,600 on a 10 ck
 12:00 a.m. 6,900 on a 10 ck made 20 bbls
 1:00 a.m. 6,700 on a 10 ck made 19 bbls
 2:00 a.m. 6,800 on a 10 ck made 44 bbls
 3:00 a.m. 7,000 on a 10 ck made 43 bbls
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 5:00 a.m. 7,000 on a 10 ck made 43 bbls
 6:00 a.m. 7,000 on a 10 ck made 43 bbls
 7:00 a.m. 7,100 on a 10 ck made 49 bbls
 Flow well for 13 hrs 37 min Made 654 bbls, TR 1,400, BLWTR 7,513.
 (JD)

3/22/08 Open well up to first sales @ 10:00 p.m. w/7,100 on a 12 ck
 11:00 p.m. 6,900 on a 12 ck made 40 bbls
 12:00 a.m. 6,900 on a 12 ck made 40 bbls
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 2:00 a.m. 6,900 on a 12 ck made 40 bbls
 3:00 a.m. 6,900 on a 12 ck made 40 bbls
 4:00 a.m. 6,900 on a 12 ck made 40 bbls
 5:00 a.m. 6,900 on a 12 ck made 36 bbls
 6:00 a.m. 6,800 on a 12 ck made 33 bbls
 7:00 a.m. 6,800 on a 12 ck made 37 bbls
 Flow for 9 hrs Made 346 bbls, TR 1,746, BLWTR 5,767

3/23/08 7:00 a.m. 6,600 on a 12 ck, made 746 bbls in 24 hrs, TR 2,500 bbls, BLWTR 6,056.

3/24/08 7:00 a.m. 4,100 on a 12 ck, Made 506 bbls in 24 hrs, TR 2,783 , BLWTR 4,515

3/25/08 7:00 a.m. 3,200 on a 12 ck. Made 547 bbls in 24 hrs, TR 3,330, BLWTR 3,968

3/31/08 Cost update: (PME) DC \$ 39,599 \$3,991,284

4/4/08 Cost update: Install well head; (PME) DC \$ 4060 CC \$ 3,995,344

4/5/08 Cost update: Misc.costs; (PME) DC \$ 84,649 CC \$ 4,079,993

4/7/08 (Sun) MIRU Halliburton frac crew (Vernal Questar crew). MIRU HES Wireline. RIH w/ plug and guns **to perf stg 3 (redesigned)**. Set **HES 10K CBP @ 14024**. **Perforated f/ 13997 – 98’, 13987 – 88’, and 3rd gun failed to fire.** Start OOH w/ guns, and got stuck @ 13736 to 13772’ (across top perf from previous operation). MIRU Halliburton Coil tbg unit. MIRU J&C 220 ton crane. Waiting on lubricator. (SCE)

4/8/08 RIH w/ Weatherford fishing tools, on HES Coil. Caught fish and jarred. Felt like we pulled off of fish. Tried to jar down, and couldn’t go dn. POOH and found that we did have the fish. Plug was gone off of setting tool. Setting tool was not stroked. Bottom guns were not fired. Last 4 guns up hole **were** fired. Shot (off depth) at **13955 – 56’, 13967 – 68’, 13978 – 79’, 13997 – 98’ (97 – 98’ was on depth)**. RIH w/ 3 5/8” blade bit + Weatherford ECTD Evenwall mud motor +disconnect + dual acting jars + motorhead assy. Drilled up CBP and RIH to 14400 and circ cln. SWI and POOH, pumping ½ bpm as pulling OOH. RDMO HES Coil. MIRU HES Wireline. RIH w/ plug and guns to perf (reperf as per new design) **Stage 3, Mancos**. Set **10K CBP @ 14036’**. **Perforated f/ 13580 – 81’, 13590 – 91’, 13600 – 601’, 13740 – 41’, 13757 – 58’, 13767 – 68’, 13777 – 78’, 13787 – 88’, 13807 – 08’, 13827 – 28’, 13847 – 48’, 13857 – 58’, 13867 – 68’, 13877 – 78’, 13892 – 93’, 13902 – 03’, 13911 – 12’, 13931 – 32’, 13960 – 61’ and 4 intervals from above, 2 spf, 180 deg phased.** RU to frac. Break dn perfs w/8,600 @ 7 bpm. **Linear gel frac well w/65,000# 30/50 Sinterlite, 4,017 bbls 20# linear gel** (production water) and flushed w/210 bbls 20# linear gel. SD. 7,992 ISIP, 1.02 FG. Max rate during ¾ ppg was 18 bpm. Went to 1 ppg and screened out. Was able to flush @ 11 bpm w/ 10 bbl over flush. RIH w/ plug and guns to perf **Stage 4 - Mancos**. Set **10K HES CBP @ 13550’**. Tested plug to 8700 psi, ok. **Perforated f/ 13515 – 16’, 13477’ – 78’, 13456 – 57’.** 4th gun didn’t go off. POOH. Found shorted switch. RIH and perfed f/ **13397 – 98’, 13300 – 01’, 13261 – 62’, 13217 – 18’, 13168 – 69’, 13125 – 26’, 13052 – 53’, 13041 – 42’, 12986 – 87’, 12962 – 63’, 3 spf, 180 deg phased.** SWI for night. (SCE, JD)

4/8/08 Cost update: Fishing lost gun costs, other misc; (PME) DC \$ 161,685 CC \$ 4,241,678

4/10/08 RU to frac. Break dn perfs w/8,656 @ 7 bpm. **Frac well w/ 9,000# 30/60 Sinterlite, 103,000# 30/50 Carboprop, 952 bbls FR slick water, 3,796 bbls 20# linear gel and flushed w/204 bbls 10# linear gel.** Well treated

@ an aver psi of 10,062 and rate of 28.6 bpm @ tail end of job. Pumped sandwedge after 1# hit formation. SD. ISIP 6,262 FG .91. RDMO HES. MIRU CTS coil tbg+MI Swaco super auto ck,+Bronco junk catcher. Will drill plugs in the a.m. SDFD. (JD)

- 4/11/08 7:00 a.m. 3,900 on a 8/64 ck. Made 381 bbls in 12 hrs 37 min. TR 381 bbls, BLWTR 8,798. RIH 3 5/8" Blade bit+2 7/8" ECTD Even wall motor+2 7/8" jars+circ sub+disconnect. Tag HES 10k CBP @ 13,540' holding 4,500 psi back psi w/ MI Swaco super auto ck. drill up and saw 0 psi increase. When plug and sand hit surface MI Super auto ck washed out, had to run through fb manifold RIH tag HES 10k CBP #2 @ 14,024' drill up and saw 0 psi increase. RIH tag @ 14,338' drill up and saw increase of gas @ returns. RIH tag **PBTD @ 14,840'** circulate and POOH. Turn well over to fb @ 6:30 w/4,200 on a 10/64 ck. SDFD. (JD)
- 4/12/08 7:00 4,200 on a 10/64 ck Made 469 bbls in 12 hrs 40 min, TR 850 bbls BLWTR 8,329 bbls. Turn well to sales @ 11:04 a.m. w/4,000 on a 10/64 ck. Made 151 bbls in 4 hrs TR 1,001 bbls, BLWTR 8,178 bbls.
- 4/13/08 9:47 a.m. 3,400 on a 10/64 ck. Made 661 bbls in 22 hrs, TR 1,511, BLWTR 7,668 bbls.
- 4/15/08 MIRU Universal well services and Pro Technics Core Lab. RIH Radiation log to log tracer ran in frac job. (JD)
- 4/17/08 Cost update: Prep for Frac; (PME) DC \$ 85,670 CC \$ 4,327,348
- 4/23/08 Cost update for Radiation log to log tracer (PME)
DC \$32,536 CC \$4,359,884
- 5/20/08 **Installation of BJ Services CAP string.** RIH with injection mandrill, and 2205 duplex stainless steel tubing landed tubing @ 14,760' displaced methanol in string w/ BJ Services chemical, began injection.(SD)
Cost update (PME) DC \$129,317 CC \$4,489,201
- 5/22/08 Wellhead Inc: (PME) DC \$7203 CC \$ 4,496,404
- 6/03/08 Wellhead Inc: (PME) DC \$7683 CC \$4,504,087
- 6/17/08 Wellhead Inc: (PME) DC\$7203 CC \$4,511,290
- 7/9/08 Wellhead Inc/Myton Rental: (PME) DC\$14,053 CC \$4,525,343
- 7/10/08 Location Clean up (PME) DC \$235 CC \$ 4,525,578

Prep for –Run tbg

08/07/08

Pulled BJ Dyna-Coil cap string out of well to get ready for additional location to be installed at a later date. (SD) DC \$2684

Recompletion - MURD

Frac Mobe II

8/29/08

Fd 3,500 sicp. MIRU JW wireline. RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 12,674'** Perf **stage-5 Spring canyon f/12,652-60'**. POOH. RU to frac. Break dn perfs w/8,000 @ 7 bpm. SD. ISIP 5,720 FG .89. Calculate 12 holes open. XL BHT-1 gel frac well w/5,000# 100 mesh, 132,300# 20/40 Versa prop, 2,496 bbls 20# XL BHT-1 gel, and flushed w/181 bbls 10# linear gel. SD. ISIP 5,767 FG .9 RIH w/plug and guns. **Set 8k Magnum Bio Ball FTFP @ 12,561'** Perf **stage-6 Kenilworth f/12,480-83', 12,543-46'**. POOH. RU to frac. Break dn perfs w/7,600 @ 2 bpm. SD. ISIP 5,820 FG .9 Calculate holes open 9. FR slick water/linear gel frac well w/30,000# 40/70 Prime plus sand, 1,231 bbls FR slick water/10# linear gel, and flushed w/178 bbls FR slick water. SD. ISIP 5,542 FG .89. RIH w/plug and guns. **Set 8k Magnum Bio ball FTFP @ 12,180'** Perf **stage-7 Grassy f/12,118-22', 12,160-64'**. POOH. RU to frac. Break dn perfs w/6,504 @ 5.9 bpm. SD. ISIP 4,720 FG .83. Calculate holes open 8. FR slick water/linear gel frac well w/42,000# 40/70 Prime plus, 1,637 bbls FR slick water/linear gel, and flushed w/173 bbls FR slick water. SD. ISIP 4,946 FG .85. RIH w/plug and guns. **Set 8k Magnum Bio ball FTFP @ 11,680'**, Perf **stage-8 Lower MesaVerde f/11,431-34', 11,506-09', 11,656-58'**. POOH. SWI. SDFN. (JD)

8/30/08

Fd 4,100 sicp. RU to frac. Break dn perfs w/5650 @ 3 bpm. Drop 15 Bio ball sealers. Saw excellent ball action and psi break. SD. ISIP 4,703 FG .85. FR slick water/linear gel frac well w/57,000# 40/70 Prime plus, 2,096 bbls FR slick water, and flushed w/167 bbls FR slick water. SD. ISIP 5,039 FG .88 RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 11,300'** Perf **stage-9 Lower MesaVerde f/11,150-53', 11,188-91', 11,279-81'**. POOH RU to frac. Break dn perfs w/6,438 @ 5 bpm. SD. ISIP 4,835 FG .87 Calculate holes open 8. FR slick water/linear gel frac well w/80,000# 40/70 Prime plus, 2,560 bbls FR slick water/linear gel, and flushed w/168 bbls FR slick water. SD. ISIP 4,800 FG .87 RIH w/plug and guns. **Set 8k Magnum Bio ball FTFP @ 11,084'**, Perf **stage-10 Lower MesaVerde f/11,000-02', 11,020-22', 11,034-36', 11,066-69'**. POOH. RU to frac. Break dn perfs w/4,750 @ 5 bpm. FR slick water/linear gel frac well w/102,400# 40/70 Prime plus, 3,203 bbls FR slick water, and flushed w/166 bbls FR slick water. SD. ISIP 4,848 FG .88 RIH w/plug and guns. **Set 8k Magnum Bio ball FTFP @ 10,970'** perf **stage-11 Lower MesaVerde f/10,857-60', 10,914-16', 10,950-53'**. POOH. RU to frac. Break dn perfs w/5,046 @ 6 bpm. SD. ISIP 4,508 FG .86. FR slick water/linear gel frac well w/87,500# 40/70 Prime plus, 2,814 bbls FR slick water/linear gel, and flushed w/156 bbls FR slick

water. SD. ISIP 4,639. FG .87 RIH w/plug and guns. Set **8k Magnum Bio ball FTFP @ 9,440'** Perf **stage-12 Dark Canyon f/9,232-36', 9,266-68', 9,358-60', 9,418-21'**. POOH RU to frac. Break dn perfs w/4,211 @ 9.4 bpm. Drop 21 bio ball sealers. Did not see any ball action. FR slick water/linear gel frac well w/75,200# 20/40 white, 75,000# 20/40 SB Excell, 3,794 bbls FR slick water/linear gel, and flushed w/129 bbls 10# linear gel. SD. ISIP 4,017 FG .87. SWI. SDFN. (JD)

- 8/31/08 Open well up to fb w/2,800 on a 12/64 ck. Flow bottoms up and well died. SWI. To build psi.
- 9/2/08 Well psi built to 400. Open well up to pit. After 5 min well psi came up to 3,500. Turn well over to fb.
- 9/3/08 7:00 a.m. 3,300 on a 16/64 ck. Made 935 bbls in 11 hrs 57 min. TR 1,075 bbls, BLWTR 20,074 bbls.
- 9/4/08 7:00 3,300 on a 16/64 ck.. Made 1,388 bbls in 24 hrs, TR 2,463 bbls, BLWTR 18,686 bbls.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Sheep Wash Federal 12-25-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2074' FNL & 492' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 25 9S 18E		9. API NUMBER: 4304738469
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/29/08 to 9/4/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco commenced recompletion operations on this well 8/29/08 & added Stages 5-12; the stimulation performed is as follows:

Stage 5: Perforations: 12,652-60'
Fracture: XL BHT-1 gel frac well w/5,000# 100 mesh, 132,300# 20/40 Versa prop, 2,496 bbls 20# XL BHT-1 gel

Stage 6: Perforations: 12,480-83', 12,543-46'
Fracture: FR slick water/linear gel frac well w/30,000# 40/70 Prime plus sand, 1,231 bbls FR slick water/10# linear gel

Stage 7: Perforations: 12,118-22', 12,160-64'
Fracture: FR slick water/linear gel frac well w/42,000# 40/70 Prime plus, 1,637 bbls FR slick water/linear gel

Stage 8: Perforations: 11,431-34', 11,506-09', 11,656-58'
Fracture: FR slick water/linear gel frac well w/57,000# 40/70 Prime plus, 2,096 bbls FR slick water

Stage 9: Perforations: 11,150-53', 11,188-91', 11,279-81'
Fracture: FR slick water/linear gel frac well w/80,000# 40/70 Prime plus, 2,560 bbls FR slick water/linear gel

Stage 10: Perforations: 11,000-02', 11,020-22', 11,034-36', 11,066-69'
Fracture: FR slick water/linear gel frac well w/102,400# 40/70 Prime plus, 3,203 bbls FR slick water

Stage 11: Perforations: 10,857-60', 10,914-16', 10,950-53'
Fracture: FR slick water/linear gel frac well w/87,500# 40/70 Prime plus, 2,814 bbls FR slick water/linear gel

Stage 12: Perforations: 9,232-36', 9,266-68', 9,358-60', 9,418-21'
Fracture: FR slick water/linear gel frac well w/75,200# 20/40 white, 75,000# 20/40 SB Excell

NAME (PLEASE PRINT) Matt Owens TITLE Petroleum Engineer

SIGNATURE _____ DATE _____

(This space for State use only)

RECEIVED
OCT 07 2008

GASCO Production CompanyLease: **Sheep Wash Federal 12-25-9-18**

Legal: SW NW of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38469

TOC inside surface csg.

Completion: Middle Mancos

- 2/20/08 MIRU Halliburton logging and ran CBL/CCL/Gamma Ray/VDL logs.
- 2/22/08 RU B&C Quicktest. Psi tested csg to 11,500 psi, ok.
- 3/7/08 Filling frac tks w/ filtered (10 Microns) production water for "Slick" water fracs.
- 3/11/08 MIRU Halliburton wireline (Ed Monroe). RHI w/ guns to perf **Mancos Stage 1**. Perforated f/ **14382 – 83'(3), 14398 – 99'(3), 14434 – 35'(3), 14480 – 82'(4), 14507 – 09'(4), 14627 – 29'(4), 14672 – 74(5), 14716 – 18'(5), 14764 – 66'(6)**, w/ 2 3/4" scalloped guns. MIRU Halliburton (Rock Springs) frac crew for 9:00 AM RTS tomorrow. (SCE)
- 3/12/08 RU HES to frac. Break dn perfs @ 9,700 w/2 bpm. SD. 7,826 ISIP, .98 FG. Pump first sand stage psi @ 11,400 average 17 bpm. SD. Flow well to pit on 14/64 ck for 15 min. Start pumping again, pressure 11,300 psi w/19 bpm. Continue frac starting every sand stage w/light prop conc and ramping to job design. **Slick water frac well w/85,887# 30/60 Carboprop, 5,285 bbls 20# linear gel, and flushed w/214 bbls 20# linear gel**. SD. 7,884 ISIP, .98 FG. RU RIH w/plug and guns. Set **10k HES CBP #1 @ 14,330'** psi test to 8,500, SICP 7,500. Test good, bleed off to 7,500. **Perf stage 2 Mancos f/14,294-96, 14,268-70, 14,232-33, 14,218-19, 14,195-96, 14,181-82, 14,162-63, 14,142-43, 14,119-20**. RU to frac. Break dn perfs @ 9,900 w/8 bpm. **Slick water frac well w/57,000# 30/50 Carbo prop, 3,204 bbls slick water, and flushed w/210 bbls 20# linear gel**. Job treated very well, did not start sand wedge until 1# sand stage, seemed to help w/psi. SWI. SDFN. (SCE, JD)
- 3/13/08 RU RIH w/plug and guns. Set **HES 10k CBP @ 14,024'**, psi test to 8,500 psi, SCIP 7,500. Test good, bleed off to 7,500. **Perf stage-3 Mancos f/13,986-89', 13,936-40', 13,870-72', 13,750-52'**. RU to frac. Break dn perfs @ 8,850 w/6 bpm. SD. 8,496 ISIP, 1.06 FG. Calculate 6 holes open. When acid stage hit formation had good break in pressure. Inc rate and psi

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OCT 27 2008

- climbed to 11,400. Max rate during pumping, 33 bpm @ max psi 11,500. When .5# hit formation well screened out. Open to fb on a 12/64 ck for 15 min. Start pumping pressured out to 11,700 psi, SD. Open well up to fb w/7,700 on a 12/64 ck. Well flowed 110 bbls in 1 hr and pressure fell off to 300 psi. Leave well on fb for night. SDFN. (JD)
- 3/14/08 FD SICP 7,500. MIRU CTS coil tbg. RIH w/2 7/8" wash nozzle. RIH to 11,000'. Halliburton rigging down to go to another job. POOH CTS. Will finish drill out job on 3/15/08. Wait on Halliburton to finish frac. SWI. SDFD. (JD)
- 3/14/08 Update late costs: (PME) DC \$340,399 CC \$3,649,241
- 3/16/08 (Sat) MIRU CTS Coil + MI Swacco super ck. Could not get ck to work, SDFD to get another compressor. Will continue in the A.M. (JD)
- 3/17/08 (Sun) RU to RIH w/ coil tbg. Dual master valves wouldn't operate. Could not get past well head. Had to pump 120 degree water and methanol through valves for several hrs, to get valves fully open. Finally was able to RIH 30 ft. POOH. Tarp well head and put heater on valves for night. Will continue in the A.M. (JD, SCE)
- 3/18/08 RU MI Swaco Super auto ck. Had to work w/ one ck because could not get one to hold pressure. RU and RIH w/ coil. Tag ice @ 15' drill ice dn to 200'. RIH and tag 10k HES **CBP #1 @ 14,042'**. Drill up and RIH tag 10k HES **CBP #2 @ 14,330'**. Drill up and RIH holding 7,000 psi back pressure through MI Swaco Super Auto ck. When sand and plug parts came to surface the ck plugged up, MI opened to clear ck's and could not get it to and hold seal again. Swap over to Gasco ck. After 10 min of flowing the ck washed out and iron going to the pit washed out. Try to shut outside wing valve it washed out, shut stop on manifold, well under control. Rebuild and open to second set of ck's. RIH flow back for 5 min and ck's washed out again. SD flow back and pumps, POOH. Will have Bronco junk catcher and manifold on location in the A.M. SDFD (JD, SCE)
- 3/19/08 MIRU Bronco Junk catcher in front of choke manifolds. Start to open well up to FB and top master valve was leaking. WHI on loc to change valve. SDFD. (JD)
- 3/19/08 Cost update: (PME) DC \$ 302,444 CC \$ 3,951,845
- 3/20/08 Open well up to FB @ 10:04 a.m. w/7,000 on a 8 ck
11:00 p.m. 7,000 on a 8 ck made 35 bbls
12:00 p.m. 7,000 on a 10 ck made 68 bbls
1:00 a.m. 7,000 on a 10 ck made 58 bbls

2:00 a.m. 6,900 on a 12 ck made 82 bbls
 3:00 a.m. 6,900 on a 12 ck made 80 bbls
 4:00 a.m. 6,900 on a 12 ck made 70 bbls
 5:00 a.m. 7,000 on a 12 ck made 59 bbls
 6:00 a.m. 7,000 on a 12 ck made 48 bbls
 7:00 a.m. 7,150 on a 12 ck made 30 bbls
 Made 530 bbls in 9 hrs and 4 min, TR 746, BLWTR 8,167

3/21/08 SWI @ 1:00 p.m. Connection @ top of junk catcher leaking. Repair and turn well on, both valves on junk catcher were leaking had to SD. Open well up again @ 11:23 WSI for 10 hr's 23 min. Open well to fb w/7,600 on a 10 ck
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4/5/08 Cost update: Misc.costs; (PME) DC \$ 84,649 CC \$ 4,079,993

4/7/08 (Sun) MIRU Halliburton frac crew (Vernal Questar crew). MIRU HES Wireline. RIH w/ plug and guns **to perf stg 3 (redesigned)**. Set **HES 10K CBP @ 14024. Perforated f/ 13997 – 98', 13987 – 88'**, and 3rd gun failed to fire. Start OOH w/ guns, and got stuck @ 13736 to 13772' (across top perf from previous operation). MIRU Halliburton Coil tbg unit. MIRU J&C 220 ton crane. Waiting on lubricator. (SCE)

4/8/08 RIH w/ Weatherford fishing tools, on HES Coil. Caught fish and jarred. Felt like we pulled off of fish. Tried to jar down, and couldn't go dn. POOH and found that we did have the fish. Plug was gone off of setting tool. Setting tool was not stroked. Bottom guns were not fired. Last 4 guns up hole **were** fired. Shot (off depth) at **13955 – 56', 13967 – 68', 13978 – 79', 13997 – 98' (97 – 98' was on depth)**. RIH w/ 3 5/8" blade bit + Weatherford ECTD Evenwall mud motor +disconnect + dual acting jars + motorhead assy. Drilled up CBP and RIH to 14400 and circ cln. SWI and POOH, pumping ½ bpm as pulling OOH. RDMO HES Coil. MIRU HES Wireline. RIH w/ plug and guns to perf (reperf as per new design) **Stage 3, Mancos**. Set **10K CBP @ 14036'. Perforated f/ 13580 – 81', 13590 – 91', 13600 – 601', 13740 – 41', 13757 – 58', 13767 – 68', 13777 – 78', 13787 – 88', 13807 – 08', 13827 – 28', 13847 – 48', 13857 – 58', 13867 – 68', 13877 – 78', 13892 – 93', 13902 – 03', 13911 – 12', 13931 – 32', 13960 – 61' and 4 intervals from above**, 2 spf, 180 deg phased. RU to frac. Break dn perfs w/8,600 @ 7 bpm. **Linear gel frac well w/65,000# 30/50 Sinterlite, 4,017 bbls 20# linear gel** (production water) and flushed w/210 bbls 20# linear gel. SD. 7,992 ISIP, 1.02 FG. Max rate during ¾ ppg was 18 bpm. Went to 1 ppg and screened out. Was able to flush @ 11 bpm w/ 10 bbl over flush. RIH w/ plug and guns to perf **Stage 4 - Mancos**. Set **10K HES CBP @ 13550'**. Tested plug to 8700 psi, ok. **Perforated f/ 13515 – 16', 13477' – 78', 13456 – 57'**. 4th gun didn't go off. POOH. Found shorted switch. RIH and perfed f/ **13397 – 98', 13300 – 01', 13261 – 62', 13217 – 18', 13168 – 69', 13125 – 26', 13052 – 53', 13041 – 42', 12986 – 87', 12962 – 63'**, 3 spf, 180 deg phased. SWI for night. (SCE, JD)

4/8/08 Cost update: Fishing lost gun costs, other misc; (PME) DC \$ 161,685 CC \$ 4,241,678

4/10/08 RU to frac. Break dn perfs w/8,656 @ 7 bpm. **Frac well w/ 9,000# 30/60 Sinterlite, 103,000# 30/50 Carboprop, 952 bbls FR slick water, 3,796 bbls 20# linear gel and flushed w/204 bbls 10# linear gel**. Well treated

@ an aver psi of 10,062 and rate of 28.6 bpm @ tail end of job. Pumped sandwedge after 1# hit formation. SD. ISIP 6,262 FG .91. RDMO HES. MIRU CTS coil tbg+MI Swaco super auto ck,+Bronco junk catcher. Will drill plugs in the a.m. SDFD. (JD)

4/11/08 7:00 a.m. 3,900 on a 8/64 ck. Made 381 bbls in 12 hrs 37 min. TR 381 bbls, BLWTR 8,798. RIH 3 5/8" Blade bit+2 7/8" ECTD Even wall motor+2 7/8" jars+circ sub+disconnect. Tag HES 10k CBP @ 13,540' holding 4,500 psi back psi w/ MI Swaco super auto ck. drill up and saw 0 psi increase. When plug and sand hit surface MI Super auto ck washed out, had to run through fb manifold RIH tag HES 10k CBP #2 @ 14,024' drill up and saw 0 psi increase. RIH tag @ 14,338' drill up and saw increase of gas @ returns. RIH tag **PBTD @ 14,840'** circulate and POOH. Turn well over to fb @ 6:30 w/4,200 on a 10/64 ck. SDFD. (JD)

4/12/08 7:00 4,200 on a 10/64 ck Made 469 bbls in 12 hrs 40 min, TR 850 bbls BLWTR 8,329 bbls. Turn well to sales @ 11:04 a.m. w/4,000 on a 10/64 ck. Made 151 bbls in 4 hrs TR 1,001 bbls, BLWTR 8,178 bbls.

4/13/08 9:47 a.m. 3,400 on a 10/64 ck. Made 661 bbls in 22 hrs, TR 1,511, BLWTR 7,668 bbls.

4/15/08 MIRU Universal well services and Pro Technics Core Lab. RIH Radiation log to log tracer ran in frac job. (JD)

4/17/08 Cost update: Prep for Frac; (PME) DC \$ 85,670 CC \$ 4,327,348

4/23/08 Cost update for Radiation log to log tracer (PME)
DC \$32,536 CC \$4,359,884

5/20/08 **Installation of BJ Services CAP string.** RIH with injection mandrill, and 2205 duplex stainless steel tubing landed tubing @ 14,760' displaced methanol in string w/ BJ Services chemical, began injection.(SD)
Cost update (PME) DC \$129,317 CC \$4,489,201

5/22/08 Wellhead Inc: (PME) DC \$7203 CC \$ 4,496,404

6/03/08 Wellhead Inc: (PME) DC \$7683 CC \$4,504,087

6/17/08 Wellhead Inc: (PME) DC\$7203 CC \$4,511,290

7/9/08 Wellhead Inc/Myton Rental: (PME) DC\$14,053 CC \$4,525,343

7/10/08 Location Clean up (PME) DC \$235 CC \$ 4,525,578

Prep for –Run tbg

8/1/08 Late costs for blading roads (PME) DC \$28,315 CC \$4,553,893

8/5/08 Frac Tree Rental (PME) DC \$14,405 CC \$4,568,298

08/07/08 **Pulled BJ Dyna-Coil cap string** out of well to get ready for additional location to be installed at a later date. (SD) DC \$2684 CC \$4,570,982

Frac Mobe II

8/19/08 Diklor water for frac, haul water (PME) DC \$41,403 CC \$4,612,385

8/28/08 KCL , haul water (PME) DC \$62,954 CC \$4,675,339

8/29/08 Fd 3,500 sicp. MIRU JW wireline. RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 12,674'** Perf **stage-5 Spring canyon** f/12,652-60'. POOH. RU to frac. Break dn perfs w/8,000 @ 7 bpm. SD. ISIP 5,720 FG .89. Calculate 12 holes open. **XL BHT-1 gel frac well w/5,000# 100 mesh, 132,300# 20/40 Versa prop,2,496 bbls 20# XL BHT-1 gel**, and flushed w/181 bbls 10# linear gel. SD. ISIP 5,767 FG .9 RIH w/plug and guns. **Set 8k Magnum Bio Ball FTFP @ 12,561'** Perf **stage-6 Kenilworth** f/12,480-83', 12,543-46'. POOH. RU to frac. Break dn perfs w/7,600 @ 2 bpm. SD. ISIP 5,820 FG .9 Calculate holes open 9. **FR slick water/linear gel frac well w/30,000# 40/70 Prime plus sand, 1,231 bbls FR slick water/10# linear gel**, and flushed w/178 bbls FR slick water. SD. ISIP 5,542 FG .89. RIH w/plug and guns. **Set 8k Magnum Bio ball FTFP @ 12,180'** Perf **stage-7 Grassy** f/12,118-22', 12,160-64'. POOH. RU to frac. Break dn perfs w/6,504 @ 5.9 bpm. SD. ISIP 4,720 FG .83. Calculate holes open 8. **FR slick water/linear gel frac wel w/42,000# 40/70 Prime plus, 1,637 bbls FR slick water/linear gel**, and flushed w/173 bbls FR slick water. SD. ISIP 4,946 FG .85. RIH w/plug and guns. **Set 8k Magnum Bio ball FTFP @ 11,680'**, Perf **stage-8 Lower MesaVerde** f/11,431-34', 11,506-09', 11,656-58'. POOH. SWI. SDFN. (JD)
Frac cost for Zones 5, 6, 7, 8, 9, 10, 11, 12
(PME) DC \$ 759,260 CC \$5,434,815

8/30/08 Fd 4,100 sicp. RU to frac. Break dn perfs w/5650 @ 3 bpm. Drop 15 Bio ball sealers. Saw excellent ball action and psi break. SD. ISIP 4,703 FG .85. **FR slick water/linear gel frac well w/57,000# 40/70 Prime plus, 2,096 bbls FR slick water**, and flushed w/167 bbls FR slick water. SD. ISIP 5,039 FG .88 RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @11,300'** Perf **stage-9 Lower MesaVerde** f/11,150-53', 11,188-91', 11,279-81'. POOH RU to frac. Break dn perfs w/6,438 @ 5 bpm. SD. ISIP 4,835 FG .87 Calculate holes open 8. **FR slick water/linear gel frac well w/80,000# 40/70 Prime plus, 2,560 bbls FR slick water/linear gel**, and flushed w/168 bbls FR slick water. SD. ISIP 4,800 FG .87 RIH w/plug

and guns. Set **8k Magnum Bio ball FTFP @ 11,084'**, Perf **stage-10 Lower MesaVerde f/11,000-02', 11,020-22', 11,034-36', 11,066-69'**. POOH. RU to frac. Break dn perms w/4,750 @ 5 bpm. **FR slick water/linear gel frac well w/102,400# 40/70 Prime plus, 3,203 bbls FR slick water**, and flushed w/166 bbls FR slick water. SD. ISIP 4,848 FG .88 RIH w/plug and guns. Set **8k Magnum Bio ball FTFP @ 10,970'** perf stage-11 **Lower MesaVerde f/10,857-60', 10,914-16', 10,950-53'**. POOH. RU to frac. Break dn perms w/5,046 @ 6 bpm. SD. ISIP 4,508 FG .86. **FR slick water/linear gel frac well w/87,5000# 40/70 Prime plus, 2,814 bbls FR slick water/linear gel**, and flushed w/156 bbls FR slick water. SD. ISIP 4,639. FG .87 RIH w/plug and guns. Set **8k Magnum Bio ball FTFP @ 9,440'** Perf **stage-12 Dark Canyon f/9,232-36', 9,266-68', 9,358-60', 9,418-21'**. POOH RU to frac. Break dn perms w/4,211 @ 9.4 bpm. Drop 21 bio ball sealers. Did not see any ball action. **FR slick water/linear gel frac well w/75,200# 20/40 white, 75,000# 20/40 SB Excell, 3,794 bbls FR slick water/linear gel**, and flushed w/129 bbls 10# linear gel. SD. ISIP 4,017 FG .87. SWI. SDFN. (JD)

8/31/08	Open well up to fb w/2,800 on a 12/64 ck. Flow bottoms up and well died. SWI. To build psi. Frac Tank Rental (PME) DC \$40,740 CC \$5,475,555
9/2/08	Well psi built to 400. Open well up to pit. After 5 min well psi came up to 3,500. Turn well over to fb.
9/3/08	7:00 a.m. 3,300 on a 16/64 ck. Made 935 bbls in 11 hrs 57 min. TR 1,075 bbls, BLWTR 20,074 bbls.
9/4/08	7:00 3,300 on a 16/64 ck. Made 1,388 bbls in 24 hrs, TR 2,463 bbls, BLWTR 18,686 bbls.
9/5/08	Move sand/ Monitor well (PME) DC \$13,677 CC \$5,489,232
9/22/08	Water Disposal & Chemical (PME) DC \$27,497 CC \$5,516,729
9/25/08	Water disposal & Light plant rental(PME) DC \$1073 CC \$5,517,802

Run tbg and drill out plugs

10-23-08	100 fcp. M.I.S.U. & R.U. Lay pump lines. Pump 100 bbls. down csg. N.D. Frac tree. Had the wrong spool for bop's. N.U. Frac tree. Leave csg. to sales & S.D.F.N. (RICK) DC 8027 CC 5,525,829
10-24-08	300 fcp. Pump 80 bbls. down csg. N.D. Frac tree. N.U. BOP'S W/ SPOOLS. TALLY, P.U. & R.I.H. W/ 3 ¾ chomper bit, P.O.B.S. W/ Float, x-nipple, 299 jts. tbg. tagged F.T.F.P. @ 9448'. P.O.O.H. W/ 1 jt.

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tbg. (LINE CRACKED AND LEAKING VERY BAD ON POWER SWIVEL) S.D.F.N. (RICK) !

- 10-25-08 500 fcp. R.U. Power swivel. P.U. & R.I.H. w/ 1 jt. tbg. Drill out plug @ 9448'. Rack back swivel & R.I.H. w/ 49 jts. tbg. Tagged Plug @ 11,004' & drill out. R.I.H. w/ 3 jts. tbg. Tagged plug @ 11,184' Drill out. R.I.H. W/ 7 jts. tbg. Tagged plug @ 11,329' drill out. R.I.H. w/ 10 jts. tbg. tagged sand 60' above plug. Clean out to plug and drill out plug @ 11,680'. Saw psi jump to 1200#'s. Turn well over to flow-back crew & S.D.F.N. (RICK)(SCE)
- 10-28-08 1500 fcp. Pump 20 bbls. down tbg. R.I.H. w/ 13 jts. tbg. Tagged sand. Washed down 40' to plug. Drill out plug. Psi. came up to 4000#'s in ten min. Turn well over to flow-back crew & S.D.F.N. (RICK)
- 10-29-08 RIG ON STAND-BY. !
- 10-30-08 2600 fcp. Circ. Well w/ 300 bbls. Psi. down to 1000#'s. Finish drill out of plug @ 12,171'. R.I.H. w/ 11 jts. tbg. Tagged plug @ 12,573'. Drill out. R.I.H. w/ 6 jts. tbg. Tagged plug @ 12,726'. Drill out. R.I.H. w/ 5 jts. tbg. R.U. Broach. Broach tbg to 12,874'. (OK) S.D.F.N. (RICK)
- 10-31-08 2500 fcp. Circ. well w/ 497 bbls. Psi. down to 1000#'s. R.I.H. w/ 50 jts. tbg. Tagged @ 14,515'. P.O.O.H. w/ 1 jt. tbg. R.U. Power Swivel. Start pumping down tbg. R.I.H. w/ 5' tagged again @ 14,515'. Psi increased to 2500#'s. Pulled up on tbg. tbg. stuck. Couldn't pump down tbg. Worked tbg. from string wt. to 80k. (19k over) Talked w/ Shawn. S.D.F.N. (RICK)
- 11-01-08 2600 fcp. Pump 1 bbl. down tbg. psi @ 2800. No movement. Put in another set of pipe rams into bop's. PUT IN THE WRONG ONES. Bleed down well, flowing to sales. PUT IN NEW 2 3/8 PIPE RAMS. N.D. washington head. N.U. Hy-drill & washington head w/ new rubbers. Pump down tbg. Psi@ 2800. Work tbg. Pulled up to 94k and popped free. Lost psi on tbg. pumped 30 bbls. down tbg. (ok) P.O.O.H. W/ 3 jts. tbg. Turn well over to flow-back. S.D.F.N. (RICK)
- 11-3-08 Costs: DC \$17,581 CC \$5,603,881
- 11-4-08 1600 fcp. P.U. 1 jt. tbg. Pump 45 bbls. down tbg. R.I.H. w/ 12 jts. tbg. Drilling out and cleaning out to P.B.T.D. @ 14,848'. (circ. 30 bbls. after each jt. due to sand) P.O.O.H. w/ 3 jts. tbg. to bottom perf. Drop ball. E.O.T. @ 14,763'. Pump 20 bbls. Dump 10#'s of bio-cyde into tbg. Pump

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10 bbls. Saw bit pump off @ 3000#'s. Pump 57 bbls. Bio-cide @ e.o.t. P.O.O.H. w/ 69 jts. tbg.(pulled wet. No flow) (LANDING DEPTH = 12,600' + -) Pump 25 bbls. down tbg. Well flowed out csg after 2 bbls. S.D.F.N. (RICK)

- 11-05-08 1500 fcp. Pump 15 bbls. down tbg. Install tbg. hanger. Tried to land tbg. Hanger caught in hy-drill. Tore rubbers off hanger. N.D. hy-drill & washington head. N.U. Mud spool & washington head. Pump 15 bbls. down tbg. Install tbg. hanger (redressed w/ new rubbers) LAND TBG @ 12,618' W/ 398 JTS. EUE 8 RND P-110 TBG. Well kicked. Pump 20 bbls. down tbg. N.D. BOP'S. N.U. W.H. Turn well over to flow-back crew & S.D.F.N. (RICK)
- 11-06-08 1100 sitp 1500 fcp. Hook up hard line to tbg. Open to flow back manifold and pit. Well flowing fine. Rack out bop's & hy-drill. Still to windy to rig down. Change out ram rubbers etc. & water hauled S.D.F.D. (RICK)
- 11-7-08 **RDMOL. Final Report**
Field Transfer #2038: 12,657.34 2 3/8 8rd P-110 Tbg, Water ticket, Rental, Wireline (PME)
- 11-10-08 Rig water, (PME) I
- 11/11/08 Water hauled (PME)

DEC 23 2008

DEC 23 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2074' FNL & 492' FWL SW NW of Section 25-T9S-R18E		8. Well Name and No. Sheep Wash Federal 12-25-9-18
		9. API Well No. 43-047-38469
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

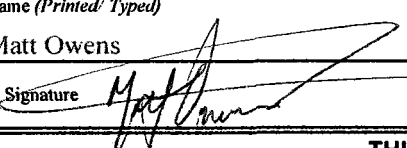
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco intends to commence recompletion activities on this well on approximately 9/1/08. The remaining productive intervals in the Mesaverde formation will be stimulated in order to enhance future production.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Federal Approval Of This
Action Is Necessary

RECEIVED
DEC 16 2008

14. I hereby certify that the foregoing is true and correct.		DIV. OF OIL, GAS & MINING	
Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer		
Signature 	Date 8/25/08		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: SHEEP WASH FED 12-25-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2074 FNL 0492 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 25 Township: 09.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047384690000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL	8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S	9. API NUMBER: 4304737631
COUNTY: Uintah	10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S